



Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
New Delhi -110016

Date: 27.09.2024

To,
As per distribution list

Subject: Revision in Allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of NR during winter months of 2024-25 (Revision No- 03/2024-25).

महोदय/ महोदया,

Central Electricity Authority vide its letter no. CEA-GO-12-15/1/2018-GM Division-Part (1) dated 26.09.2024 (copy enclosed at Annexure-I) has revised allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of Northern Region keeping in view the change in the requirement of power of Northern States with the onset of winter season and requested NRPC to implement the following allocation, after accounting for specific allocations, w.e.f. 01.10.2024.

State/ UT	Allocation in percentage for Winter Months					
	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	March-25
Chandigarh	9.00	9.00	9.00	9.00	9.00	9.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00
Himachal Pradesh	15.00	15.00	20.00	20.00	20.00	15.00
Jammu & Kashmir	31.50	31.50	35.50	35.50	35.50	33.50
Ladakh	6.20	6.20	6.20	6.20	6.20	6.20
Punjab	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	18.30	18.30	4.30	4.30	4.30	16.30
Uttar Pradesh	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	20.00	20.00	25.00	25.00	25.00	20.00
Total	100.00	100.00	100.00	100.00	100.00	100.00

- In addition to the above, Ministry of Power vide letter No. 8/23/2002-Th-3 dated 20.07.2005 and letter no. 2/8/2009(NHPC) dated 11.12.2012 has made a specific allocation of 41 MW from RAPS-C and 36 MW (Unallocated share of 15% from Uri-II) to J&K for winter months every year, respectively.
- Further, Ministry of Power vide letter No. 22-3/4/2022-OM [264035] dated 19.09.2024 (copy enclosed at **Annexure-II**) has extended 179 MW power firm allocation to Assam from Dadri-I to for a period six months w.e.f. 01.10.2024 upto 31.03.2025 at CERC determined tariff.
- Currently, 300 MW Power allocated to Punjab out of specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of Northern Region from 01.07.2024 to 15.10.2024 (refer NRPC allocation order revision no. 02/FY 2024-25 dated 26.06.2024) will be restored back to Uttar Pradesh w.e.f. 0000 Hrs of 16.10.2024 until further orders.

5. Accordingly, NRLDC, GRID-India is requested to implement this allocation order w.e.f. 0000 Hrs of 01.10.2024. Detailed station-wise and effective date-wise percentage entitlements from CGSs of NR are given at **Annexure-III to Annexure-IX**.
6. The beneficiaries are required to sign/ extent PPA and enter into commercial arrangements/ maintain LC with the allocated power.

अनुलग्नक – यथोपरि।

भवदीय,

**Signed by Vijay Kumar
Singh**

Date: 27-09-2024 17:54:46
(V.K. Singh)
Member Secretary

Distribution list:

1. Executive Director-Grid India, NRLDC, New Delhi
2. Director (SLDC), UPPTCL, Lucknow
3. General Manager, SLDC, DTL, New Delhi
4. Chief Engineer, HPSLDC, Totu, Shimla
5. Chief Engineer (SO&C), SLDC, HVPNL, Panipat
6. Chief Engineer, J&K State Power Dev. Corp., Srinagar
7. Chief Engineer, SLDC, PSTCL, Patiala
8. Chief Engineer (LD), SLDC, Heerapur, Jaipur
9. Chief Engineer, SLDC, PTCUL, Rishikesh
10. Director (Commercial), UPPCL, Lucknow
11. Chief Engineer, (HPPC), Panchkula, Haryana.
12. Chief Engineer (SP), HPSEB, Shimla (HP).
13. Chief Engineer, JKPCL, Srinagar
14. Chief Engineer (SO&C), PSPCL, Patiala (Punjab)
15. Chief Engineer (Commercial), UPCL, Dehradun
16. Chief Engineer, RUVNL, Jaipur (Rajasthan)
17. S.E. (Elect.-Op.), U.T., Chandigarh.
18. Executive Director (Comml.), NHPC, Faridabad (Haryana)
19. Executive Director (F), NPCIL, Mumbai.
20. GM (C&SO), SJVNL, Himfed Building, New Shimla
21. AGM (Comml.), NTPC Ltd, EOC-Noida
22. AGM (Comml.), THDC, Rishikesh, Uttarakhand.
23. AGM (SO & Comml.), NVVN, New Delhi
24. Station Director, NAPS, NPCIL, Narora (UP).
25. Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.)
26. CEO, Meja Urja Nigam Limited, Prayagraj
27. GM, Indira Gandhi Super Thermal Power Station, Jhajjar (Haryana)
28. Chief Engineer (LD), GETCO, Vadodara

Copy to:

- 29 Member Secretary, WRPC, Mumbai
- 30 Chief Engineer (GM Division), CEA, New Delhi
- 31 Executive Director-Grid India, WRLDC, New Delhi
- 32 Chief Engineer (LD), MP PTCL, Jabalpur
- 33 Member Secretary, NERPC, Shillong

संलग्नक

केन्द्रीय विद्युत प्राधिकरण/ Central Electricity Authority
गिड प्रबंधन प्रभाग/ Grid Management Division

Subject: Revision of allocation of power from Unallocated Pool of Central Sector Generating Stations of Northern Region during winter months of the year 2024-25 i.e. October, 2024 to March, 2025 – reg.


Keeping in view the change in the requirement of power of Northern States/ UTs with the onset of winter season, it has been decided by the competent authority to revise the allocation of power to the States/ UTs from unallocated quota of Central Sector Generating Stations (CGSs) of Northern Region, after accounting for specific allocation already made by Ministry of Power. The details are as under:

State/ UT	Allocation in Percentage for Winter months (Year 2024-25)					
	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
Chandigarh	9.0	9.0	9.0	9.0	9.0	9.0
Delhi	0.0	0.0	0.0	0.0	0.0	0.0
Haryana	0.0	0.0	0.0	0.0	0.0	0.0
Himachal Pradesh	15.0	15.0	20.0	20.0	20.0	15.0
Jammu & Kashmir	31.5	31.5	35.5	35.5	35.5	33.5
Ladakh	6.2	6.2	6.2	6.2	6.2	6.2
Punjab	0.0	0.0	0.0	0.0	0.0	0.0
Rajasthan	18.3	18.3	4.3	4.3	4.3	16.3
Uttar Pradesh	0.0	0.0	0.0	0.0	0.0	0.0
Uttarakhand	20.0	20.0	25.0	25.0	25.0	20.0
Total:	100.00	100.00	100.00	100.00	100.00	100.00

2. The above allocation has been made taking into consideration the following:
 - (i) Specific allocation of 41 MW from RAPS-C and 36 MW (unallocated share of 15% from Uri-II) has been made by MoP to J&K for winter months every year;
 - (ii) Ministry of Power has allocated 100 MW power as specific allocation from the UA pool of CGSs in Western Region to J&K for all the year around;
 - (iii) J&K has been allocated 393.94 MW of power in the latest bidding process under B(v) of SHAKTI Policy for 5 years.
 - (iv) RAPP Unit-7 (700 MW) has attained criticality in September, 2024 and as per the information received from NPCIL the said Unit is expected to commence commercial operation by November/December, 2024. Being the Home State, Rajasthan has a significant share of more than 50% in the said RAPP Unit-7.

3. The beneficiaries are required to maintain LC commensurate with the allocated quantum of power with the respective CGSs.

4. NRPC is requested to implement the above allocation order w.e.f. 01.10.2024.


26/9/2024.

(B. Lyngkhoi)
Chief Engineer (GM)

Member Secretary (NRPC), Katwaria Sarai, New Delhi

No. 5/AI/CSA/G.M./2024/ 472

Dated: 26.09.2024

Copy for kind information to:

1. Joint Secretary (OM), Ministry of Power, New Delhi

Sl. No.	Name of the State	Capacity (MW)	Year of Commissioning	Remarks
1	Andhra Pradesh	1000	2018	
2	Assam	1000	2018	
3	Bihar	1000	2018	
4	Chhattisgarh	1000	2018	
5	Goa	1000	2018	
6	Gujarat	1000	2018	
7	Haryana	1000	2018	
8	Himachal Pradesh	1000	2018	
9	Jammu & Kashmir	1000	2018	
10	Karnataka	1000	2018	
11	Kerala	1000	2018	
12	Madhya Pradesh	1000	2018	
13	Madagascar	1000	2018	
14	Madagascar	1000	2018	
15	Madagascar	1000	2018	
16	Madagascar	1000	2018	
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99	Madagascar	1000	2018	
100	Madagascar	1000	2018	

सं.22-3/4/2022-ओएम-[264035]

भारतसरकार
Government of India
विद्युत्मंत्रालय
Ministry of Power

F-Wing, 2nd floor, Nirman Bhawan
New Delhi, the 19th September, 2024

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject: - Extension of allocation of 179 MW Power to Assam from Dadri-I Plant of NTPC-regarding

Sir,


I am directed to refer to Ministry of Power's allocation order No. 22-3/4/2022-OM (264035) dated 25.09.2023 (copy enclosed), vide which 179 MW power from NTPC Dadri-I Plant has been allocated to Assam w.e.f. 01.10.2023 for a period of one year at CERC determined tariff. Keeping in view of the request of Assam, it has been decided to extend the allocation of 179 MW power from NTPC Dadri-I Plant to Assam for six months w.e.f 01.10.2024 upto 31.03.2025 at CERC determined tariff.

2. The beneficiary is required to sign PPA and enters into commercial arrangements/ maintains LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned w.e.f 01.10.2024.

Encl: As above

Yours faithfully,



(Hausuanthang Guite)
Under Secretary (OM)

Tel: 23062492

Email:opmonitor-power@nic.in

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

2. Addl. Chief Secretary, Government of Assam, Power (Electricity) Department, Dispur ,
Guwahati -781006

could next page

3. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
4. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033
5. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi-110003


19/9/24

सं. 22-3/4/2022-ओएम-[264035]

भारत सरकार
Government of India
विद्युत् मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi, the 25th September, 2023

To
The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject: - Allocation of 179 MW Power to Assam from Dadri-I Plant of NTPC-regarding

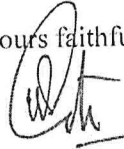
Sir,

Keeping in view the power relinquished by Govt. of Delhi in NTPC Dadri-I Plant and the request of Government of Assam, it has been decided to allocate the 179 MW Power (currently allocated to Haryana upto 30.09.2023 vide allocation order dated 28.10.2022) of NTPC's Dadri-I Plant to Assam w.e.f. 01.10.2023 for a period of one year at CERC determined tariff.

2. The beneficiary is required to sign PPA and enters into commercial arrangements/ maintains LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned w.e.f. 01.10.2023.

Encl: As above

Yours faithfully,


(Hausuanthang Guite)
25/9/23
Under Secretary (OM)
Tel: 23062492

Email:opmonitor-power@nic.in

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

2. Addl. Chief Secretary, Government of Assam, Power (Electricity) Department, Dispur , Guwahati -781006
3. Secretary, Power Department Government of NCT of Delhi, Government of National Capital Territory of Delhi, 3rd level, Delhi Secretariat, I.P. Estate, New Delhi-110002
4. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
5. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033
6. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi-110003

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-10-2024
valid until: 2400 hrs of 15-10-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to Punjab	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1303 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in (%)								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)									
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	15.00	195.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	37.70	491.23	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	18.30	238.45	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1303.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 31.50

Ladakh (%) 6.20

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNISM-		NVVN Power under Migration Scheme and New Scheme of JNNISM- II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Punjab (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%	UT of J&K and Ladakh - 37.7%	Rajasthan- 18.3%	Uttarakhand- 20%	
I=V+VIII	II=VI+IX	III=VII+X	IV	VI	VII	VIII	IX	X												
Anta GPP												0.36607	2.745527	1.073556	1.78926	4.497008	2.182898	2.385681	15.04	
Auraiya GPP												0.363393	2.725447	1.065704	1.776174	4.464118	2.166932	2.368232	14.93	
Dadri GPP												0.37824	2.836801	1.109246	1.848744	4.64651	2.255467	2.464992	15.54	
Koldam HEP												0.16916	1.268711	0.496092	0.826819	2.078073	1.008719	1.102426	6.95	
NCTPS (Dadri-I)																			0	
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.428765	1.07763	0.523094	0.571687	15.0	
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	3.453931	0.947045	3.621056	0.557086	0.08			0.079385	0.595384	0.232807	0.388012	0.975202	0.473374	0.517349	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.421752	1.060003	0.514537	0.562336	15.0	
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0	
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.390511	0.981485	0.476423	0.520681	15.0	
Singrauli SHEP												0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0	
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.312409	0.785187	0.381138	0.416545	10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.149019	0.374535	0.181803	0.198692	4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.461115	1.158936	0.562561	0.614821	14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0	
IGSTPS-JHAJJAR												0.184981	1.387367	0.542489	0.904148	2.272425	1.10306	1.20553	7.6	
Meja TPS												0.182548	1.369113	0.535351	0.892251	2.242523	1.088546	1.189668	7.5	
Bairasiul HEP																			0	
Chamera-I HEP																			0	
Chamera-II HEP												0.438116	3.28587	1.284841	2.141402	5.382057	2.612511	2.855203	18.0	
Chamera-III HEP												0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0	
Dhauliganga HEP												0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0	
Dhulhasti HEP												0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0	
Kishanganga HEP												0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0	
Parbati-III HEP												0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0	
Salal HEP																			0	
Sewa-II HEP												0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0	
Tanakpur HEP																			0	
Uri HEP																			0	
URI-II HEP											15.0								15.0	
Tehri HEP												0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9	
Koteshwar HEP												0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9	
Nathpa-Jhakri												0.241694	1.812705	0.708804	1.18134	2.969102	1.441235	1.57512	9.93	

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-			NVVN Power under Migration Scheme and New Scheme of JNNSM- II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Himachal Pradesh- 15 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW												Punjab- 0 MW	
Rampur HEP													0.222466	1.668492	0.652414	1.087356	2.732889	1.326575	1.449808	9.14
NAPS													0.354144	2.656078	1.03858	1.730967	4.350496	2.111779	2.307956	14.55
RAPP-C										9.32			0.365141	2.738557	1.070667	1.784445	4.484907	2.177023	2.37926	24.32

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 16-10-2024
valid until: 2400 hrs of 31-10-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to UP-Bundelkhand Region	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1303 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in (%)								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)									
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	15.00	195.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	37.70	491.23	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	18.30	238.45	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1303.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00
* Bifurcation of UT of J&K and Ladakh		Jammu & Kashmir (%)	31.50		Ladakh (%)	6.20					

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%	UT of J&K and Ladakh - 37.7%	Rajasthan- 18.3%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X											
Anta GPP													0.36607	2.745527	1.073556	1.78926	4.497008	2.182898	2.385681	15.04
Auraiya GPP													0.363393	2.725447	1.065704	1.776174	4.464118	2.166932	2.368232	14.93
Dadri GPP													0.37824	2.836801	1.109246	1.848744	4.64651	2.255467	2.464992	15.54
Koldam HEP													0.16916	1.268711	0.496092	0.826819	2.078073	1.008719	1.102426	6.95
NCTPS (Dadri-I)																				0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.428765	1.07763	0.523094	0.571687	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.388012	0.975202	0.473374	0.517349	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.421752	1.060003	0.514537	0.562336	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.390511	0.981485	0.476423	0.520681	15.0
Singrauli SHEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.312409	0.785187	0.381138	0.416545	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.149019	0.374535	0.181803	0.198692	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.461115	1.158936	0.562561	0.614821	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	0.904148	2.272425	1.10306	1.20553	7.6
Meja TPS													0.182548	1.369113	0.535351	0.892251	2.242523	1.088546	1.189668	7.5
Bairasiul HEP																				0
Chamera-I HEP																				0
Chamera-II HEP													0.438116	3.28587	1.284841	2.141402	5.382057	2.612511	2.855203	18.0
Chamera-III HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Dhauliganga HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Dhulhasti HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Kishanganga HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Parbati-III HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Salal HEP																				0
Sewa-II HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Tanakpur HEP																				0
Uri HEP																				0
URI-II HEP											15.0									15.0
Tehri HEP													0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9
Koteshwar HEP													0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.18134	2.969102	1.441235	1.57512	9.93
Rampur HEP													0.222466	1.668492	0.652414	1.087356	2.732889	1.326575	1.449808	9.14
NAPS													0.354144	2.656078	1.03858	1.730967	4.350496	2.111779	2.307956	14.55

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-11-2024
valid until: 2400 hrs of 30-11-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to UP-Bundelkhand Region	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1303 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	15.00	195.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	37.70	491.23	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	18.30	238.45	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1303.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 31.50

Ladakh (%) 6.20

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%	UT of J&K and Ladakh - 37.7%	Rajasthan- 18.3%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X											
Anta GPP													0.36607	2.745527	1.073556	1.78926	4.497008	2.182898	2.385681	15.04
Auraiya GPP													0.363393	2.725447	1.065704	1.776174	4.464118	2.166932	2.368232	14.93
Dadri GPP													0.37824	2.836801	1.109246	1.848744	4.64651	2.255467	2.464992	15.54
Koldam HEP													0.16916	1.268711	0.496092	0.826819	2.078073	1.008719	1.102426	6.95
NCTPS (Dadri-I)																				0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.428765	1.07763	0.523094	0.571687	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.388012	0.975202	0.473374	0.517349	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.421752	1.060003	0.514537	0.562336	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.390511	0.981485	0.476423	0.520681	15.0
Singrauli SHEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.312409	0.785187	0.381138	0.416545	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.149019	0.374535	0.181803	0.198692	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.461115	1.158936	0.562561	0.614821	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	0.904148	2.272425	1.10306	1.20553	7.6
Meja TPS													0.182548	1.369113	0.535351	0.892251	2.242523	1.088546	1.189668	7.5
Bairasiul HEP																				0
Chamera-I HEP																				0
Chamera-II HEP													0.438116	3.28587	1.284841	2.141402	5.382057	2.612511	2.855203	18.0
Chamera-III HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Dhauliganga HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Dhulhasti HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Kishanganga HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Parbati-III HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Salal HEP																				0
Sewa-II HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Tanakpur HEP																				0
Uri HEP																				0
URI-II HEP											15.0									15.0
Tehri HEP													0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9
Koteshwar HEP													0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.18134	2.969102	1.441235	1.57512	9.93
Rampur HEP													0.222466	1.668492	0.652414	1.087356	2.732889	1.326575	1.449808	9.14
NAPS													0.354144	2.656078	1.03858	1.730967	4.350496	2.111779	2.307956	14.55

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-12-2024
valid until: 2400 hrs of 31-12-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to UP-Bundelkhand Region	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1303 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	41.70	543.35	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	4.30	56.03	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	25.00	325.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1303.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 35.50

Ladakh (%) 6.20

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X											
Anta GPP													0.36607	2.745527	1.073556	2.385681	4.974144	0.512921	2.982101	15.04
Auraiya GPP													0.363393	2.725447	1.065704	2.368232	4.937764	0.50917	2.96029	14.93
Dadri GPP													0.37824	2.836801	1.109246	2.464992	5.139508	0.529973	3.08124	15.54
Koldam HEP													0.16916	1.268711	0.496092	1.102426	2.298557	0.237022	1.378032	6.95
NCTPS (Dadri-I)																				0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.571687	1.191967	0.122913	0.714609	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.517349	1.078672	0.11123	0.646686	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.562336	1.17247	0.120902	0.70292	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.520681	1.08562	0.111947	0.650852	15.0
Singrauli SHEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.416545	0.868496	0.089557	0.520681	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.198692	0.414273	0.042719	0.248365	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.614821	1.2819	0.132186	0.768526	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	1.20553	2.513531	0.259189	1.506913	7.6
Meja TPS													0.182548	1.369113	0.535351	1.189668	2.480456	0.255779	1.487085	7.5
Bairasiul HEP																				0
Chamera-I HEP																				0
Chamera-II HEP													0.438116	3.28587	1.284841	2.855203	5.953097	0.613869	3.569004	18.0
Chamera-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Dhauliganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Dhulhasti HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Kishanganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Parbati-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Salal HEP																				0
Sewa-II HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Tanakpur HEP																				0
Uri HEP																				0
URI-II HEP																				15.0
Tehri HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9
Koteshwar HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.57512	3.284126	0.338651	1.9689	9.93
Rampur HEP													0.222466	1.668492	0.652414	1.449808	3.02285	0.311709	1.812261	9.14
NAPS													0.354144	2.656078	1.03858	2.307956	4.812087	0.49621	2.884945	14.55

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW											
RAPP-C											HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	Uttarakhand- 25%	24.32

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-01-2025
valid until: 2400 hrs of 31-01-2025 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to UP-Bundelkhand Region	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1303 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	41.70	543.35	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	4.30	56.03	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	25.00	325.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1303.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 35.50

Ladakh (%) 6.20

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X											
Anta GPP													0.36607	2.745527	1.073556	2.385681	4.974144	0.512921	2.982101	15.04
Auraiya GPP													0.363393	2.725447	1.065704	2.368232	4.937764	0.50917	2.96029	14.93
Dadri GPP													0.37824	2.836801	1.109246	2.464992	5.139508	0.529973	3.08124	15.54
Koldam HEP													0.16916	1.268711	0.496092	1.102426	2.298557	0.237022	1.378032	6.95
NCTPS (Dadri-I)																				0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.571687	1.191967	0.122913	0.714609	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.517349	1.078672	0.11123	0.646686	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.562336	1.17247	0.120902	0.70292	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.520681	1.08562	0.111947	0.650852	15.0
Singrauli SHEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.416545	0.868496	0.089557	0.520681	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.198692	0.414273	0.042719	0.248365	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.614821	1.2819	0.132186	0.768526	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	1.20553	2.513531	0.259189	1.506913	7.6
Meja TPS													0.182548	1.369113	0.535351	1.189668	2.480456	0.255779	1.487085	7.5
Bairasiul HEP																				0
Chamera-I HEP																				0
Chamera-II HEP													0.438116	3.28587	1.284841	2.855203	5.953097	0.613869	3.569004	18.0
Chamera-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Dhauliganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Dhulhasti HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Kishanganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Parbati-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Salal HEP																				0
Sewa-II HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Tanakpur HEP																				0
Uri HEP																				0
URI-II HEP											15.0									15.0
Tehri HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9
Koteshwar HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.57512	3.284126	0.338651	1.9689	9.93
Rampur HEP													0.222466	1.668492	0.652414	1.449808	3.02285	0.311709	1.812261	9.14
NAPS													0.354144	2.656078	1.03858	2.307956	4.812087	0.49621	2.884945	14.55

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	
RAPP-C											9.32		0.365141	2.738557	1.070667	2.37926	4.960758	0.511541	2.974076	24.32

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-02-2025
valid until: 2400 hrs of 28-02-2025 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to UP-Bundelkhand Region	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1303 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)									
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	41.70	543.35	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	4.30	56.03	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	25.00	325.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1303.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 35.50

Ladakh (%) 6.20

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X											
Anta GPP													0.36607	2.745527	1.073556	2.385681	4.974144	0.512921	2.982101	15.04
Auraiya GPP													0.363393	2.725447	1.065704	2.368232	4.937764	0.50917	2.96029	14.93
Dadri GPP													0.37824	2.836801	1.109246	2.464992	5.139508	0.529973	3.08124	15.54
Koldam HEP													0.16916	1.268711	0.496092	1.102426	2.298557	0.237022	1.378032	6.95
NCTPS (Dadri-I)																				0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.571687	1.191967	0.122913	0.714609	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.517349	1.078672	0.11123	0.646686	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.562336	1.17247	0.120902	0.70292	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.520681	1.08562	0.111947	0.650852	15.0
Singrauli SHEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.416545	0.868496	0.089557	0.520681	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.198692	0.414273	0.042719	0.248365	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.614821	1.2819	0.132186	0.768526	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	1.20553	2.513531	0.259189	1.506913	7.6
Meja TPS													0.182548	1.369113	0.535351	1.189668	2.480456	0.255779	1.487085	7.5
Bairasiul HEP																				0
Chamera-I HEP																				0
Chamera-II HEP													0.438116	3.28587	1.284841	2.855203	5.953097	0.613869	3.569004	18.0
Chamera-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Dhauliganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Dhulhasti HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Kishanganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Parbati-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Salal HEP																				0
Sewa-II HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0
Tanakpur HEP																				0
Uri HEP																				0
URI-II HEP																				15.0
Tehri HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9
Koteshwar HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.57512	3.284126	0.338651	1.9689	9.93
Rampur HEP													0.222466	1.668492	0.652414	1.449808	3.02285	0.311709	1.812261	9.14
NAPS													0.354144	2.656078	1.03858	2.307956	4.812087	0.49621	2.884945	14.55

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW											
RAPP-C											HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	Uttarakhand- 25%	24.32

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-03-2025
valid until: 2400 hrs of 31-03-2025 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to UP-Bundelkhand Region	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1303 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	15.00	195.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	39.70	517.29	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	16.30	212.39	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1303.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 33.50

Ladakh (%) 6.20

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II			HVDC - 3.3 MW	UT of J&K and Ladakh - 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%	UT of J&K and Ladakh - 39.7%	Rajasthan- 16.3%	Uttarakhand- 20%	
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW											
Anta GPP	I-V-VIII	II-VI-IX	III-VII-X	IV	V	VI	VII	VIII	IX	X				0.36607	2.745527	1.073556	1.78926	4.735576	1.94433	2.385681	15.04
Auraiya GPP														0.363393	2.725447	1.065704	1.776174	4.700941	1.930109	2.368232	14.93
Dadri GPP														0.37824	2.836801	1.109246	1.848744	4.893009	2.008968	2.464992	15.54
Koldam HEP														0.16916	1.268711	0.496092	0.826819	2.188315	0.898477	1.102426	6.95
NCTPS (Dadri-I)																					0
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.428765	1.134799	0.465925	0.571687	15.0	
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.388012	1.026937	0.421639	0.517349	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.421752	1.116236	0.458304	0.562336	15.0	
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.240263	0.509226	0.624818	15.0	
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.390511	1.033553	0.424355	0.520681	15.0	
Singrauli SHEP														0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.312409	0.826841	0.339484	0.416545	10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.149019	0.394404	0.161934	0.198692	4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.240263	0.509226	0.624818	15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.461115	1.220418	0.501079	0.614821	14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.240263	0.509226	0.624818	15.0	
IGSTPS-JHAJJAR														0.184981	1.387367	0.542489	0.904148	2.392978	0.982507	1.20553	7.6
Meja TPS														0.182548	1.369113	0.535351	0.892251	2.36149	0.969579	1.189668	7.5
Bairasiul HEP																					0
Chamera-I HEP																					0
Chamera-II HEP														0.438116	3.28587	1.284841	2.141402	5.667578	2.32699	2.855203	18.0
Chamera-III HEP														0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Dhauliganga HEP														0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Dhulhasti HEP														0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Kishanganga HEP														0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Parbati-III HEP														0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Salal HEP																					0
Sewa-II HEP														0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Tanakpur HEP																					0
Uri HEP																					0
URI-II HEP													15.0								15.0
Tehri HEP														0.240964	1.807229	0.706663	1.177771	3.117167	1.279845	1.570361	9.9
Koteshwar HEP														0.240964	1.807229	0.706663	1.177771	3.117167	1.279845	1.570361	9.9
Nathpa-Jhakri														0.241694	1.812705	0.708804	1.18134	3.126614	1.283723	1.57512	9.93
Rampur HEP														0.222466	1.668492	0.652414	1.087356	2.87787	1.181594	1.449808	9.14
NAPS														0.354144	2.656078	1.03858	1.730967	4.581291	1.880984	2.307956	14.55

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power							Specific Allocation					Balance Un-allocated quota					Total UA part in Station		
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HYDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	UP- Bundelkhand Region- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%		UT of J&K and Ladakh - 39.7%	Rajasthan- 16.3%
RAPP-C											9.32		0.365141	2.738557	1.070667	1.784445	4.722833	1.939097	2.37926	24.32