



Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
New Delhi -110016

Date: 26.03.2024

To,

As per distribution list

Subject: Revision in Allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of NR during summer months of 2024-25-reg. (Revision No - 01/2023-24).

महोदय/ महोदया,

Central Electricity Authority vide its letter no. CEA-GO-12-15/1/2018-GM Division-Part (5) dated 26.03.2024 (copy enclosed at **Annexure-I**) has revised allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of Northern Region keeping in view the change in the requirement of power of Northern States with the onset of summer season and requested NRPC to implement the following allocation, after accounting for specific allocations, w. e. f. 01.04.2024:

State/ UT	Allocation in percentage for Summer Months					
Month	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
Chandigarh	12.00	12.00	12.00	12.00	12.00	12.00
NDMC	11.00	11.00	11.00	11.00	11.00	11.00
Delhi	10.00	10.00	10.00	10.00	0.00	0.00
Haryana	0.00	10.00	10.00	10.00	10.00	10.00
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	40.00	30.00	20.00	20.00	20.00	20.00
Punjab	0.00	0.00	15.00	15.00	15.00	15.00
Rajasthan	0.00	0.00	0.00	0.00	17.00	17.00
Uttar Pradesh	15.00	15.00	15.00	15.00	15.00	15.00
Uttarakhand	12.00	12.00	7.00	7.00	0.00	0.00
Total	100.00	100.00	100.00	100.00	100.00	100.00

2. Further, Ministry of Power vide letter No. 22-13/2023-OM[267876] dated 20.03.2024 (copy enclosed at **Annexure-II**) allocated 150 MW power as specific allocation to Rajasthan and vide letter No. 22-13/2023-OM[267876] dated 20.03.2024 (copy enclosed at **Annexure-III**) allocated 150 MW power as specific allocation to Uttarakhand respectively out of 300 MW specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of Northern Region for a period of three (3) months from 01.04.2024 to 30.06.2024.

3. In addition to above, Ministry of Power vide letter no. 8/23/2022-TH-3 dated 20.07.2005 has directed that 41 MW out of the unallocated power of RAPP-C (Unit 5&6) be allocated to J&K during

winter months. Similarly, Ministry of Power vide letter no. 2/8/2009 (NHPC) dated 11.12.2012 has directed that the entire unallocated share (15%) of Uri-II HEP be allocated to J&K during winter months. For summer months, the above-mentioned specific allocation to UT of Jammu & Kashmir and Ladakh (77 MW in totality) are reverted to Un-allocated quota of NR.

4. Considering above, station-wise Revised entitlement of various beneficiaries in Central Generating Stations for the months from April, 2024 to September, 2024 are prepared and enclosed at **Annexure-IV, V, VI, VII, and VIII**.

5. NRLDC is requested to implement this allocation order w.e.f. 0000 hrs of 01.04.2024.

6. The beneficiaries are required to sign/ extent PPA and enter commercial arrangements/ maintain LC for the allocated power.

Encl.: As above.

भवदीय,

**Signed by Vijay Kumar
Singh**

Date: 26-03-2024 18:22:38

Reason: Approved

(V.K. Singh)
Member Secretary

Distribution list:

1. Executive Director-Grid India, NRLDC, New Delhi
2. Director (SLDC), UPPTCL, Lucknow
3. General Manager, SLDC, DTL, New Delhi
4. Chief Engineer, HPSLDC, Totu, Shimla
5. Chief Engineer (SO&C), SLDC, HVPNL, Panipat
6. Chief Engineer, J&K State Power Dev. Corp., Srinagar
7. Chief Engineer, SLDC, PSTCL, Patiala
8. Chief Engineer (LD), SLDC, Heerapur, Jaipur
9. Chief Engineer, SLDC, PTCUL , Rishikesh
10. Director (Commercial), UPPCL, Lucknow
11. Chief Engineer, (HPPC), Panchkula, Haryana.
12. Chief Engineer (SP), HPSEB, Shimla (HP).
13. Chief Engineer, JKPCL, Srinagar
14. Chief Engineer (SO&C), PSPCL, Patiala (Punjab)
15. Chief Engineer (Commercial), UPCL, Dehradun
16. Chief Engineer, RUVNL, Jaipur (Rajasthan)
17. S.E. (Elect.-Op.), U.T., Chandigarh.
18. Executive Director (Comml.), NHPC, Faridabad (Haryana)
19. Executive Director (F), NPCIL, Mumbai.
20. GM (C&SO), SJVNL, Himfed Building, New Shimla
21. AGM (Comml.), NTPC Ltd, EOC-Noida
22. AGM (Comml.), THDC, Rishikesh, Uttarakhand.
23. AGM (SO & Comml.), NVVN, New Delhi
24. Station Director, NAPS, NPCIL, Narora (UP).
25. Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.)
26. CEO, Meja Urja Nigam Limited, Prayagraj
27. GM, Indira Gandhi Super Thermal Power Station, Jhajjar (Haryana)

Copy to:

- 28 Member Secretary, WRPC, Mumbai
- 29 Chief Engineer (GM Division), CEA, New Delhi
- 30 Executive Director-Grid India, WRLDC, New Delhi
- 31 Chief Engineer (LD), GETCO, Vadodara
- 32 Chief Engineer (LD), MP PTCL, Jabalpur
- 33 Member Secretary, NERPC, Shillong



भारत सरकार/ Government of India

विद्युत मंत्रालय/ Ministry of Power

केन्द्रीय विद्युत प्राधिकरण/ Central Electricity Authority

ग्रिड प्रबंधन प्रभाग/ Grid Management Division

विषय: वर्ष 2024-25 के ग्रीष्मकालीन महीनों के दौरान उत्तरी क्षेत्र में केन्द्रीय क्षेत्र के जनरेटिंग स्टेशनों की गैर आवंटित कोटे की बिजली के आवंटन में संशोधन के सम्बन्ध में।

उपरोक्त विषय से सम्बन्धित दस्तावेज आपकी जानकारी एवं आवश्यक कार्यवाही हेतु संलग्न है। यह पत्र सक्षम अधिकारी द्वारा अनुमोदित है।

संलग्नक : यथोपरि।

प्रि.प्र.क.२१
26/03/24
(शिशिर प्रकाश)

उप निदेशक (ग्रिड प्रबंधन))

सदस्य सचिव (एन.आर.पी.सी.), कटवारिया सराय, नई दिल्ली

सं. 5/ए.आई/सी.एस.ए/ग्रि.प्र. | 83-84

दिनांक: 26.03.2024

प्रतिलिपि सूचनार्थ :

1. संयुक्त सचिव (ओ.एम.), विद्युत मंत्रालय, नई दिल्ली।

संलग्नक

केन्द्रीय विद्युत प्राधिकरण/ Central Electricity Authority

ग्रिड प्रबंधन प्रभाग/ Grid Management Division

Subject: Revision of allocation of power from unallocated quota of Central Sector Generating Stations of Northern Region during summer months of 2024-25 (April 2024 to September 2024) - reg.

Keeping in view the change in the requirement of power of Northern States with the onset of summer season, it has been decided to revise the allocation of power from unallocated quota of Central Sector Generating Stations of Northern Region, after accounting for specific allocation as under:

States/UT	Allocation in Percentage for Summer months (Year 2024-25)					
	April	May	June	July	August	September
	(%)	(%)	(%)	(%)	(%)	(%)
Chandigarh	12.00	12.00	12.00	12.00	12.00	12.00
NDMC	11.00	11.00	11.00	11.00	11.00	11.00
Delhi	10.00	10.00	10.00	10.00	0.00	0.00
Haryana	0.00	10.00	10.00	10.00	10.00	10.00
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00
UT of Jammu & Kashmir and Ladakh	40.00	30.00	20.00	20.00	20.00	20.00
Punjab	0.00	0.00	15.00	15.00	15.00	15.00
Rajasthan	0.00	0.00	0.00	0.00	17.00	17.00
Uttar Pradesh	15.00	15.00	15.00	15.00	15.00	15.00
Uttarakhand	12.00	12.00	7.00	7.00	0.00	0.00
Total:	100.00	100.00	100.00	100.00	100.00	100.00

3. The beneficiaries are required to maintain LC commensurate with the allocated power.

4. NRPC is requested to implement the above allocation order w.e.f. 01.04.2024.

शिशिर प्रकाश
26/03/24
(Shishir Prakash)

Deputy Director (GM)

Member Secretary (NRPC), Katwaria Sarai, New Delhi

No. 5/AI/CSA/G.M./2024/ 83-84

Date: 26/03/2024

Copy for kind information to:

1. Joint Secretary (OM), Ministry of Power, New Delhi



F.No.22/13/2023-OM[267876]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, the 20th March, 2024

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject: Allocation of power from unallocated pool of Central Generating station to the State of Rajasthan-reg.

Sir,

Keeping in view the request of State of Rajasthan, it has been decided to allocate 150 MW power as specific allocation to Rajasthan out of 300 MW specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of Northern Region for a period of three months from 01.04.2024 to 30.06.2024.

2. The beneficiaries are required to sign PPA and enter into commercial arrangements/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned **from 01.04.2024.**

Yours faithfully,

(Hausuanthang Guite)

Under Secretary to Govt. of India

Tel:23062492

opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.
3. Addl. Chief Secretary (Energy), Government of Rajasthan, Main Building, Government Secretariat, Jaipur-302001



F.No.22/13/2023-OM[267876]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi, the 20th March, 2024

To,

Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram,
New Delhi -110066

Subject: Allocation of power from unallocated pool of Central Generating station to the State of Uttarakhand –reg

Sir,

Keeping in view the request of Uttarakhand, it has been decided to allocate 150 MW power as specific allocation to Uttarakhand out of 300 MW specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of Northern Region for a period of three months from 01.04.2024 to 30.06.2024.

2. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned **from 01.04.2024.**

Yours faithfully,

(Hausuanthang Guite)
Under Secretary (OM)
Tel: 23062492

Email:opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Are, Katwaria Sarai, New Delhi-110016
3. Secretary (Energy), Govt. Of Uttarakhand, Victoria Cross Vijeyta Gabar Singh Urja Bhawan, Kanwali Road, Balliwala Chowk, Dehradun-248001

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-04-2024
valid until: 2400 hrs of 30-04-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to Uttar Pradesh (Bundelkhand Region)	0 MW
8	Additional specific allocation to Rajasthan from UA Pool	150 MW
9	Additional specific allocation to Uttarakhand from UA Pool	150 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1380 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1380 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %)								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	12.00	165.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	11.00	151.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	10.00	138.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	40.00	552.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	0.00	0.00	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	15.00	207.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	12.00	165.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1380.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation										Balance Un-allocated quota						Total UA part in Station					
	Total NVVN Power			HPSEB Himachal Pradesh-15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh-40 MW	NAL- 0 MW	Uttar Pradesh (Bundelkhand Region)- 0 MW	Rajasthan- 150 MW	Uttarakhand- 150 MW	NA3- 0 MW	Chandigarh- 12%	Delhi (NDMC)- 11%	Delhi- 10%	Haryana- 0%	Himachal Pradesh - 0%	UT of J&K and Ladakh- 40%		Punjab- 0%	Rajasthan- 0%	Uttar Pradesh - 15%	Uttarakhand- 12%	
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW																					
I-V+VIII	II-VI+IX	III-VII+X	IV	V	VI	VII	VIII	IX	X																						
Anta GPP													0.349686			1.311323	1.311323	1.44812	1.327443	1.206767								1.81015	1.44812	15.04	
Auraia GPP													0.347129			1.301732	1.301732	1.437529	1.317735	1.197941	4.791762							1.796911	1.437529	14.93	
Dadri GPP													0.361311			1.354917	1.354917	1.496263	1.371574	1.246886	4.987541							1.870328	1.496263	15.54	
Koldam HEP													0.161589			0.605964	0.605964	0.669178	0.613413	0.557648	2.230594							0.836472	0.669178	6.95	
NCTPS (Dadri-I)																															0
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.083796			0.314236	0.314236	0.347017	0.318099	0.289181							1.156722	0.433771	0.347017	15.0	
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.075831			0.284368	0.284368	0.314034	0.287864	0.261695	1.046777						0.392542	0.314034	15.0		
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.082426			0.309096	0.309096	0.341341	0.312896	0.284451	1.1378						0.426676	0.341341	15.0		
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.091584			0.34344	0.34344	0.379267	0.347662	0.316056	1.264226						0.474084	0.379267	15.0		
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.07632			0.2862	0.2862	0.316056	0.289718	0.26338	1.053522						0.39507	0.316056	15.0		
Singrauli SHEP													0.348756			1.307835	1.307835	1.444269	1.323913	1.203557	4.81423						1.805336	1.444269	15.0		
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.061056			0.22896	0.22896	0.252845	0.231774	0.210704	0.842816						0.316056	0.252845	10.0		
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.029124			0.109214	0.109214	0.120607	0.110556	0.100506	0.402023						0.150759	0.120607	4.77		
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.091584			0.34344	0.34344	0.379267	0.347662	0.316056	1.264226						0.474084	0.379267	15.0		
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.09012			0.337945	0.337945	0.373199	0.342099	0.310999	1.243997						0.466499	0.373199	14.76		
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.091584			0.34344	0.34344	0.379267	0.347662	0.316056	1.264226						0.474084	0.379267	15.0		
IGSTPS-JHAJJAR													0.176702			0.662636	0.662636	0.731763	0.670783	0.609803	2.43921						0.914704	0.731763	7.6		
Meja TPS													0.174378			0.653918	0.653918	0.722134	0.661956	0.601779	2.407115						0.902668	0.722134	7.5		
Bairasiul HEP																														0	
Chamera-I HEP																														0	
Chamera-II HEP													0.418507			1.569402	1.569402	1.733123	1.588696	1.444269	5.777075						2.166403	1.733123	18.0		
Chamera-III HEP													0.348756			1.307835	1.307835	1.444269	1.323913	1.203557	4.81423						1.805336	1.444269	15.0		
Dhauliganga HEP													0.348756			1.307835	1.307835	1.444269	1.323913	1.203557	4.81423						1.805336	1.444269	15.0		
Dhulhasti HEP													0.348756			1.307835	1.307835	1.444269	1.323913	1.203557	4.81423						1.805336	1.444269	15.0		
Kishanganga HEP													0.348756			1.307835	1.307835	1.444269	1.323913	1.203557	4.81423						1.805336	1.444269	15.0		
Parbati-III HEP													0.348756			1.307835	1.307835	1.444269	1.323913	1.203557	4.81423						1.805336	1.444269	15.0		
Salal HEP																														0	
Sewa-II HEP													0.348756			1.307835	1.307835	1.444269	1.323913	1.203557	4.81423						1.805336	1.444269	15.0		
Tanakpur HEP																														0	
Uri HEP																														0	
URI-II HEP													0.348756			1.307835	1.307835	1.444269	1.323913	1.203557	4.81423						1.805336	1.444269	15.0		
Tehri HEP													0.230179			0.863171	0.863171	0.953217	0.873783	0.794348	3.177392						1.191522	0.953217	9.9		
Koteshwar HEP													0.230179			0.863171	0.863171	0.953217	0.873783	0.794348	3.177392						1.191522	0.953217	9.9		
Nathpa-Jhakri													0.230876			0.865787	0.865787	0.956106	0.876431	0.796755	3.187019						1.195133	0.956106	9.93		
Rampur HEP													0.212509			0.796908	0.796908	0.880041	0.806704	0.733368	2.93347						1.100051	0.880041	9.14		
NAPS													1.2686			1.2686	1.2686	1.400941	1.284196	1.167451	4.669802						1.751176	1.400941	14.55		
RAPP-C													0.56545			2.120437	2.120437	2.341641	2.146504	1.951368	7.805471						2.927051	2.341641	24.32		

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-05-2024
valid until: 2400 hrs of 31-05-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional specific allocation to Rajasthan from UA Pool	150 MW
8	Additional specific allocation to Uttarakhand from UA Pool	150 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1380 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1380 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %)								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
	(%)	(MW)		U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	12.00	165.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	11.00	151.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	10.00	138.00									
Haryana	10.00	138.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	30.00	414.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	0.00	0.00	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	15.00	207.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	12.00	165.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1380.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation					Balance Un-allocated quota								Total UA part in Station																				
	Total NVVN Power			HPSEB Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC- 3.3 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan- 150 MW	Uttarakhand- 150 MW	Chandigarh- 12%	Delhi (NDMC)- 11%	Delhi- 10%	Haryana- 10%	Himachal Pradesh - 0%	UT of J&K and Ladakh- 30%	Punjab- 0%	Rajasthan- 0%		Uttar Pradesh - 15%	Uttarakhand- 12%																		
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW																																		
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X																																			
Anta GPP																										0.349686	1.311323	1.311323	1.44812	1.327443	1.206767	1.206767									3.620301	1.81015	1.44812	15.04
Auraiya GPP																										0.347129	1.301732	1.301732	1.437529	1.317735	1.197941	1.197941									3.593821	1.796911	1.437529	14.93
Dadri GPP																										0.361311	1.354917	1.354917	1.496263	1.371574	1.246886	1.246886									3.740655	1.870328	1.496263	15.54
Koldam HEP																										0.161589	0.605964	0.605964	0.669178	0.613413	0.557648	0.557648									1.672946	0.836472	0.669178	6.95
NCTPS (Dadri-I)																																											0	
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102	1.020408	0.083796	0.314236	0.314236	0.347017	0.318099	0.289181	0.289181																					15.0					
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08	2.5	0.075831	0.284368	0.284368	0.314034	0.287864	0.261695	0.261695																				15.0						
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528		1.5	0.082426	0.309096	0.309096	0.341341	0.312896	0.284451	0.284451																				15.0						
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.34344	0.34344	0.379267	0.347662	0.316056	0.316056																				15.0						
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674		2.5	0.07632	0.2862	0.2862	0.316056	0.289718	0.26338	0.26338																				15.0						
Singrauli SHEP																										0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557									3.610673	1.805336	1.444269	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539			0.061056	0.22896	0.22896	0.210704	0.210704	0.210704	0.210704																				10.0						
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953			0.029124	0.109214	0.109214	0.120607	0.110556	0.100506	0.100506																				4.77						
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.34344	0.34344	0.379267	0.347662	0.316056	0.316056																				15.0						
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044			0.09012	0.337945	0.337945	0.373199	0.342099	0.310999	0.310999																				14.76						
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.34344	0.34344	0.379267	0.347662	0.316056	0.316056																				15.0						
IGSTPS-JHAJJAR																										0.176702	0.662636	0.662636	0.731763	0.670783	0.609803	0.609803									1.829407	0.914704	0.731763	7.6
Meja TPS																										0.174378	0.653918	0.653918	0.722134	0.661956	0.601779	0.601779									1.805336	0.902668	0.722134	7.5
Bairasiul HEP																																												0
Chamera-I HEP																																											0	
Chamera-II HEP																										0.418507	1.569402	1.569402	1.733123	1.588696	1.444269	1.444269									4.332806	2.166403	1.733123	18.0
Chamera-III HEP																										0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557									3.610673	1.805336	1.444269	15.0
Dhauliganga HEP																										0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557									3.610673	1.805336	1.444269	15.0
Dhulhasti HEP																										0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557									3.610673	1.805336	1.444269	15.0
Kishanganga HEP																										0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557									3.610673	1.805336	1.444269	15.0
Parbati-III HEP																										0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557									3.610673	1.805336	1.444269	15.0
Salal HEP																																											0	
Sewa-II HEP																										0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557									3.610673	1.805336	1.444269	15.0
Tanakpur HEP																																											0	
Uri HEP																																											0	
URI-II HEP																										0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557									3.610673	1.805336	1.444269	15.0
Tehri HEP																										0.230179	0.863171	0.863171	0.953217	0.873783	0.794348	0.794348									2.383044	1.191522	0.953217	9.9
Koteshwar HEP																										0.230179	0.863171	0.863171	0.953217	0.873783	0.794348	0.794348									2.383044	1.191522	0.953217	9.9
Nathpa-Jhakri																										0.230876	0.865787	0.865787	0.956106	0.876431	0.796755	0.796755									2.390264	1.195133	0.956106	9.93
Rampur HEP																										0.212509	0.796908	0.796908	0.880041	0.806704	0.733368	0.733368									2.200102	1.100051	0.880041	9.14
NAPS																										0.338293	1.2686	1.2686	1.400941	1.284196	1.167451	1.167451									3.502351	1.751176	1.400941	14.55
RAPP-C																										0.56545	2.120437	2.120437	2.341641	2.146504	1.951368	1.951368									5.854103	2.927051	2.341641	24.32

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-06-2024
valid until: 2400 hrs of 30-06-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to NA1	0 MW
8	Additional Specific Allocation to Uttar Pradesh (Bundelkhand Region)	0 MW
9	Additional specific allocation to Rajasthan from UA Pool	150 MW
10	Additional specific allocation to Uttarakhand from UA Pool	150 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1380 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1380 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	12.00	165.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	11.00	151.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	10.00	138.00									
Haryana	10.00	138.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	20.00	276.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	15.00	207.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	0.00	0.00	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	15.00	207.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	7.00	96.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1380.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation					Balance Un-allocated quota							Total U.A. part in Station				
	Total NVVN Power			HPSEB Himachal Pradesh-15 MW	NVVN Power under Migration Scheme and New Scheme of JNNISM-I			NVVN Power under Migration Scheme and New Scheme of JNNISM-II			HVDC- 3.3 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan-150 MW	Uttarakhand-150 MW	Chandigarh-12%	Delhi (NDMC)-11%	Delhi-10%	Haryana-10%	Himachal Pradesh - 0%	UT of J&K and Ladakh-20%	Punjab-15%		Rajasthan-0%	Uttar Pradesh -15%	Uttarakhand-7%	
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh-135 MW		Punjab- 37 MW	Rajasthan-310 MW	Uttar Pradesh-85 MW	Punjab- 0 MW	Rajasthan-325 MW	Uttar Pradesh-50 MW																	
I-V+VIII	II-VI+IX	III-VII+X	IV	V	VI	VII	VIII	IX	X																		
Anta GPP												0.349686	1.311323	1.311323	1.44812	1.327443	1.206767	1.206767			2.413534	1.81015		1.81015	0.844737	15.04	
Auraiya GPP												0.347129	1.301732	1.301732	1.437529	1.317735	1.197941	1.197941			2.395881	1.796911		1.796911	0.838558	14.93	
Dadri GPP												0.361311	1.354917	1.354917	1.496263	1.371574	1.246886	1.246886			2.49377	1.870328		1.870328	0.87282	15.54	
Koldam HEP												0.161589	0.605964	0.605964	0.669178	0.613413	0.557648	0.557648			1.115298	0.836472		0.836472	0.390354	6.95	
NCTPS (Dadri-I)																											0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102	1.020408	0.083796	0.314236	0.314236	0.347017	0.318099	0.289181	0.289181			0.578361	0.433771		0.433771	0.202426	15.0	
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08	2.5	0.075831	0.284368	0.284368	0.314034	0.287864	0.261695	0.261695			0.523388	0.392542		0.392542	0.183186	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528		1.5	0.082426	0.309096	0.309096	0.341341	0.312896	0.284451	0.284451			0.568899	0.426676		0.426676	0.199115	15.0	
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.34344	0.34344	0.379267	0.347662	0.316056	0.316056			0.632114	0.474084		0.474084	0.221239	15.0	
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674		2.5	0.07632	0.2862	0.2862	0.316056	0.289718	0.26338	0.26338			0.526762	0.39507		0.39507	0.184366	15.0	
Singrauli SHEP												0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0	
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539			0.061056	0.22896	0.22896	0.252845	0.231774	0.210704	0.210704			0.421408	0.316056		0.316056	0.147493	10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953			0.029124	0.109214	0.109214	0.120607	0.110556	0.100506	0.100506			0.201011	0.150759		0.150759	0.070354	4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.34344	0.34344	0.379267	0.347662	0.316056	0.316056			0.632114	0.474084		0.474084	0.221239	15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044			0.09012	0.337945	0.337945	0.373199	0.342099	0.310999	0.310999			0.621998	0.466499		0.466499	0.2177	14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.34344	0.34344	0.379267	0.347662	0.316056	0.316056			0.632114	0.474084		0.474084	0.221239	15.0	
IGSTPS-JHAJJAR												0.176702	0.662636	0.662636	0.731763	0.670783	0.609803	0.609803			1.219604	0.914704		0.914704	0.426862	7.6	
Meja TPS												0.174378	0.653918	0.653918	0.722134	0.661956	0.601779	0.601779			1.203557	0.902668		0.902668	0.421245	7.5	
Bairasiul HEP																											0
Chamera-I HEP																											0
Chamera-II HEP												0.418507	1.569402	1.569402	1.733123	1.588696	1.444269	1.444269			2.888538	2.166403		2.166403	1.010988	18.0	
Chamera-III HEP												0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0	
Dhauliganga HEP												0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0	
Dhulhasti HEP												0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0	
Kishanganga HEP												0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0	
Parbati-III HEP												0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0	
Salal HEP																											0
Sewa-II HEP												0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0	
Tanakpur HEP																											0
Uri HEP																											0
URI-II HEP												0.348756	1.307835	1.307835	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0	
Tehri HEP												0.230179	0.863171	0.863171	0.953217	0.873783	0.794348	0.794348			1.588695	1.191522		1.191522	0.556044	9.9	
Koteshwar HEP												0.230179	0.863171	0.863171	0.953217	0.873783	0.794348	0.794348			1.588695	1.191522		1.191522	0.556044	9.9	
Nathpa-Jhakri												0.230876	0.865787	0.865787	0.956106	0.876431	0.796755	0.796755			1.593508	1.191533		1.191533	0.557729	9.93	
Rampur HEP												0.212509	0.796908	0.796908	0.880041	0.806704	0.733368	0.733368			1.466735	1.100051		1.100051	0.513357	9.14	
NAPS												0.338293	1.2686	1.2686	1.400941	1.284196	1.167451	1.167451			2.334901	1.751176		1.751176	0.817215	14.55	
RAPP-C												0.56545	2.120437	2.120437	2.341641	2.146504	1.951368	1.951368			3.902736	2.927051		2.927051	1.365957	24.32	

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-07-2024
valid until: 2400 hrs of 31-07-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to Uttar Pradesh (Bundelkhand Region)	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1380 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1380 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)									
Chandigarh	12.00	165.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	11.00	151.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	10.00	138.00									
Haryana	10.00	138.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	20.00	276.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	15.00	207.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	0.00	0.00	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	15.00	207.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	7.00	96.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1380.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation				Balance Un-allocated quota								Total UA part in Station				
	Total NVVN Power			HPSEB Himachal Pradesh-15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC- 3.3 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Uttar Pradesh (Bundelkhand Region)- 300 MW	Chandigarh- 12%	Delhi (NDMC)- 11%	Delhi- 10%	Haryana- 10%	Himachal Pradesh - 0%	UT of J&K and Ladakh- 20%	Punjab- 15%		Rajasthan-0%	Uttar Pradesh - 15%	Uttarakhand- 7%	
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW																
	I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X																
Anta GPP													0.349686	2.622645	1.44812	1.327444	1.206767	1.206767			2.413534	1.81015		1.81015	0.844737	15.04
Auraiya GPP													0.347129	2.603464	1.437529	1.317735	1.197941	1.197941			2.395881	1.796911		1.796911	0.838558	14.93
Dadri GPP													0.361311	2.709834	1.496263	1.371574	1.246886	1.246886			2.49377	1.870328		1.870328	0.87282	15.54
Koldam HEP													0.161589	1.211927	0.669178	0.613413	0.557648	0.557648			1.115299	0.836472		0.836472	0.390354	6.95
NCTPS (Dadri-I)																										0
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102	1.020408	0.083796	0.628471	0.347017	0.318099	0.289181	0.289181			0.578361	0.433771		0.433771	0.202427	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528		1.5	0.082426	0.618192	0.341341	0.312896	0.284451	0.284451			0.568899	0.426676		0.426676	0.199115	15.0	
Singrauli SHEP													0.348756	2.61567	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539			0.061056	0.457919	0.252845	0.231775	0.210704	0.210704			0.421408	0.316056		0.316056	0.147493	10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953			0.029124	0.218428	0.120607	0.110556	0.100506	0.100506			0.201011	0.150759		0.150759	0.070354	4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.68688	0.379267	0.347662	0.316056	0.316056			0.632114	0.474084		0.474084	0.221239	15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044			0.09012	0.67589	0.373199	0.342099	0.310999	0.310999			0.621998	0.466499		0.466499	0.2177	14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.68688	0.379267	0.347662	0.316056	0.316056			0.632114	0.474084		0.474084	0.221239	15.0	
IGSTPS-JHAJJAR													0.176702	1.325273	0.731763	0.670783	0.609802	0.609802			1.219605	0.914704		0.914704	0.426862	7.6
Meja TPS													0.174378	1.307835	0.722134	0.661957	0.601779	0.601779			1.203557	0.902668		0.902668	0.421245	7.5
Bairasiul HEP																										0
Chamera-I HEP																										0
Chamera-II HEP													0.418507	3.138804	1.733123	1.588696	1.444269	1.444269			2.888538	2.166403		2.166403	1.010988	18.0
Chamera-III HEP													0.348756	2.61567	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0
Dhauliganga HEP													0.348756	2.61567	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0
Dhulhasti HEP													0.348756	2.61567	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0
Kishanganga HEP													0.348756	2.61567	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0
Parbati-III HEP													0.348756	2.61567	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0
Salal HEP																										0
Sewa-II HEP													0.348756	2.61567	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0
Tanakpur HEP																										0
Uri HEP																										0
URI-II HEP													0.348756	2.61567	1.444269	1.323913	1.203557	1.203557			2.407116	1.805336		1.805336	0.84249	15.0
Tehri HEP													0.230179	1.726342	0.953217	0.873783	0.794348	0.794348			1.588695	1.191522		1.191522	0.556044	9.9
Koteshwar HEP													0.230179	1.726342	0.953217	0.873783	0.794348	0.794348			1.588695	1.191522		1.191522	0.556044	9.9
Nathpa-Jhakri													0.230876	1.731574	0.956106	0.876431	0.796755	0.796755			1.593508	1.195133		1.195133	0.557729	9.93
Rampur HEP													0.212509	1.593815	0.880041	0.806704	0.733368	0.733368			1.466736	1.100051		1.100051	0.513357	9.14
NAPS													0.338293	2.5372	1.400941	1.284196	1.167451	1.167451			2.334901	1.751176		1.751176	0.817215	14.55
RAPP-C													0.56545	4.240873	2.341641	2.146504	1.951368	1.951368			3.902735	2.927052		2.927052	1.365957	24.32

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-08-2024
valid until: 2400 hrs of 30-09-2024 or modified otherwise

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
8	Additional Specific Allocation to Uttar Pradesh (Bundelkhand Region)	300 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1380 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1380 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)									
Chandigarh	12.00	165.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	11.00	151.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	10.00	138.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	20.00	276.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	15.00	207.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	17.00	234.60	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	15.00	207.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1380.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

NORTHERN REGIONAL POWER COMMITTEE

NET PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

State	Station	RAPP-C	Dadri (Solar)
0	Installed Capacity(MW)	440	0
Chandigarh	Firm Share	0.68	0
	0 Un-Allocated Share	2.341641	0
	0 Net Entitlement	3.021641	0
Delhi	Firm Share	12.69	0
	0 Un-Allocated Share	2.146504	0
	0 Net Entitlement	14.836504	0
Haryana	Firm Share	5.67	0
	0 Un-Allocated Share	1.951368	0
	0 Net Entitlement	7.621368	0
Himachal Pradesh	Free Firm Share	0	0
	0 Non Free Firm Share	3.4	0
	0 Un-Allocated Share	0	0
	0 Net Entitlement	3.4	0
J&K	Free Firm Share	0	0
	0 Non Free Firm Share	0	0
	0 Un-Allocated Share	3.902735	0
	0 Net Entitlement	3.902735	0
Punjab	Firm Share	10.41	0
	0 Un-Allocated Share	2.927052	0
	0 Net Entitlement	13.337052	0
Rajasthan	Firm Share	19.94	0
	0 Un-Allocated Share	3.317325	0
	0 Net Entitlement	23.257325	0
Uttar Pradesh	Firm Share	19.49	0
	0 Un-Allocated Share	7.167925	0
	0 Net Entitlement	26.657925	0
Uttarakhand	Free Firm Share	0	0
	0 Non Free Firm Share	3.4	0
	0 Un-Allocated Share	0	0
	0 Net Entitlement	3.4	0
Gujarat	Firm Share	0	0
	0 Un-Allocated Share	0	0
	0 Net Entitlement	0	0
HVDC_Dadri S/S	Firm Share	0	0
HVDC_Balia S/S	Firm Share	0	0
HVDC_Bhiwadi S/S	Firm Share	0	0
HVDC_Kurukshetra S/S	Firm Share	0	0
Chhatisgarh	Firm Share	0	0
Assam	Firm Share	0	0
Odisha	Firm Share	0	100.0
HVDC_Agra S/S	Un-Allocated Share	0	0
HVDC_Rihand S/S	Un-Allocated Share	0	0
Bangladesh	Un-Allocated Share	0	0
Madhya Pradesh	Un-Allocated Share	0.56545	0
Surrendered Share		0	0
Net Allocation-Station	Firm Share	75.68	100.0
	Un-Allocated Share	24.32	0
	Total	100.0	100.0

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation				Balance Un-allocated quota								Total UA part in Station			
	Total NVVN Power			HPSEB Himachal Pradesh-15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC-3.3 MW	Bangladesh-100 MW	Madhya Pradesh-40 MW	Uttar Pradesh (Bundelkhand Region)-300 MW	Chandigarh-12%	Delhi (NDMC)-11%	Delhi-0%	Haryana-10%	Himachal Pradesh-0%	UT of J&K and Ladakh-20%	Punjab-15%		Rajasthan-17%	Uttar Pradesh-15%	Uttarakhand-0%
	Punjab-37 MW	Rajasthan-635 MW	Uttar Pradesh-135 MW		Punjab-37 MW	Rajasthan-310 MW	Uttar Pradesh-85 MW	Punjab-0 MW	Rajasthan-325 MW	Uttar Pradesh-50 MW															
	I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X															
Anta GPP													0.349686	2.622645	1.44812	1.327444	1.206767		2.413534	1.81015	2.051504	1.81015		15.04	
Auraiya GPP													0.347129	2.603464	1.437529	1.317735	1.197941		2.395881	1.796911	2.036499	1.796911		14.93	
Dadri GPP													0.361311	2.709834	1.496263	1.371574	1.246886		2.493771	1.870328	2.119705	1.870328		15.54	
Koldam HEP													0.161589	1.211927	0.669178	0.613413	0.557648		1.115299	0.836472	0.948002	0.836472		6.95	
NCTPS (Dadri-I)																								0	
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102	1.020408	0.083796	0.628471	0.347017	0.318099	0.289181		0.578362	0.433771	0.491607	0.433771		15.0		
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08	2.5	0.075831	0.568736	0.314034	0.287864	0.261695		0.523388	0.392542	0.444881	0.392542		15.0		
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528		1.5	0.082426	0.618192	0.341341	0.312896	0.284451		0.568899	0.426676	0.483566	0.426676		15.0		
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809			0.091584	0.68688	0.379267	0.347662	0.316056		0.632113	0.474084	0.537296	0.474084		15.0		
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.07632	0.5724	0.316056	0.289718	0.26338		0.526762	0.39507	0.447746	0.39507		15.0	
Singrauli SHEP													0.348756	2.61567	1.444269	1.323913	1.203557		2.407115	1.805336	2.046048	1.805336		15.0	
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.061056	0.457919	0.252845	0.231775	0.210704		0.421408	0.316056	0.358197	0.316056		10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.029124	0.218428	0.120607	0.110556	0.100506		0.201011	0.150759	0.17086	0.150759		4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.091584	0.68688	0.379267	0.347662	0.316056		0.632113	0.474084	0.537296	0.474084		15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.09012	0.67589	0.373199	0.342099	0.310999		0.621998	0.466499	0.528699	0.466499		14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.091584	0.68688	0.379267	0.347662	0.316056		0.632113	0.474084	0.537296	0.474084		15.0	
IGSTPS-JHAJJAR													0.176702	1.325273	0.731763	0.670783	0.609802		1.219605	0.914704	1.036664	0.914704		7.6	
Meja TPS													0.174378	1.307835	0.722134	0.661957	0.601779		1.203557	0.902668	1.023024	0.902668		7.5	
Bairasiul HEP																								0	
Chamera-I HEP																								0	
Chamera-II HEP													0.418507	3.138804	1.733123	1.588696	1.444269		2.888538	2.166403	2.455257	2.166403		18.0	
Chamera-III HEP													0.348756	2.61567	1.444269	1.323913	1.203557		2.407115	1.805336	2.046048	1.805336		15.0	
Dhauliganga HEP													0.348756	2.61567	1.444269	1.323913	1.203557		2.407115	1.805336	2.046048	1.805336		15.0	
Dhulhasti HEP													0.348756	2.61567	1.444269	1.323913	1.203557		2.407115	1.805336	2.046048	1.805336		15.0	
Kishanganga HEP													0.348756	2.61567	1.444269	1.323913	1.203557		2.407115	1.805336	2.046048	1.805336		15.0	
Parbati-III HEP													0.348756	2.61567	1.444269	1.323913	1.203557		2.407115	1.805336	2.046048	1.805336		15.0	
Salal HEP																								0	
Sewa-II HEP													0.348756	2.61567	1.444269	1.323913	1.203557		2.407115	1.805336	2.046048	1.805336		15.0	
Tanakpur HEP																								0	
Uri HEP																								0	
URI-II HEP													0.348756	2.61567	1.444269	1.323913	1.203557		2.407115	1.805336	2.046048	1.805336		15.0	
Tehri HEP													0.230179	1.726342	0.953217	0.873783	0.794348		1.588696	1.191522	1.350391	1.191522		9.9	
Koteshwar HEP													0.230179	1.726342	0.953217	0.873783	0.794348		1.588696	1.191522	1.350391	1.191522		9.9	

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation				Balance Un-allocated quota								Total U/A part in Station		
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC- 3.3 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Uttar Pradesh (Bundelkhand Region)- 300 MW	Chandigarh- 12%	Delhi (NDMC)- 11%	Delhi- 0%	Haryana- 10%	Himachal Pradesh - 0%	UT of J&K and Ladakh- 20%	Punjab- 15%	Rajasthan- 17%		Uttar Pradesh - 15%	Uttarakhand- 0%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW															
Nathpa-Jhakri												0.230876	1.731574	0.956106	0.876431	0.796755			1.593508	1.195133	1.354484	1.195133		9.93	
Rampur HEP												0.212509	1.593815	0.880041	0.806704	0.733368			1.466736	1.100051	1.246725	1.100051		9.14	
NAPS												0.338293	2.5372	1.400941	1.284196	1.167451			2.334901	1.751176	1.984666	1.751176		14.55	
RAPP-C												0.56545	4.240873	2.341641	2.146504	1.951368			3.902735	2.927052	3.317325	2.927052		24.32	