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**ADDITIONAL AGENDA
FOR
47th MEETING OF COMMERCIAL SUB-COMMITTEE OF NRPC**

ITEM-1 CERC (Connectivity and General Network Access to Inter-State Transmission System) Regulations, 2022 (Agenda by NRLDC)

GNA Regulations along with its 1st Amendment shall become effective from 1st Oct 2023. Following are the major changes in T-GNA regime from STOA regime:

- 1.1 T-GNA may be applied for any period from 1 Time Block and upto 11 months.
- 1.2 Application fee (Rs 5,000/-) and Transmission charges at the point of drawl shall be payable for T-GNA.
- 1.3 Transmission charges for Advance T-GNA shall be deposited within 3 working days or before the start of T-GNA whichever is earlier.
- 1.4 In case of default in payment of transmission charges, the T-GNA granted shall be cancelled.
- 1.5 Transmission charges for T-GNA under exigency category shall be deposited along with the application.

For information of Members and Members may discuss.

ITEM-2 Procedure for handling payment defaults in NOAR

- 2.1 In view of the large number of frequent default in payments made by the STOA applicants, auto-blocking feature has been introduced to ensure timely payment of the STOA charges in compliance with Clause 19(1) & (2) of the STOA regulations.
- 2.2 The auto-blocking feature has become effective from 09:00 Hrs of 11.08.2023 in order and bring more discipline in realization of STOA charges.
- 2.3 List of entities having defaulted in making payments within the due date since operationalization of NOAR for PAN India STOA transactions is as follows:

S. No.	Name	No. of defaults	Interest Charges (Rs)
1	Kreate Energy(I) Private Limited	505	33,96,822
2	Manikaran Power Limited	267	68,42,673
3	GMR Bajoli Holi Hydropower Pvt Ltd	236	6,36,014
4	Power Exchange India Limited	166	55,519

5	Adani Enterprises Limited	147	4,189
6	Indian Energy Exchange Limited	66	26,013
7	Tata Power Trading Company Limited	37	52,123
8	Arunachal Pradesh Power Corporation Private Limited	20	30,038
9	PTC India Limited	17	7,445
10	Instinct Infra And Power Limited	16	3,69,894
11	Saranyu Power Trading Private Limited	5	292
12	Shubheksha Advisors Private Limited	4	36,030
13	SJVN Limited	3	642
14	Hindustan Power Exchange Limited	2	58,785
15	RPG Power Trading Company Limited	2	672
16	GMR Energy Trading Limited	1	227
17	Statkraft Markets Private Limited	1	70
18	Thar Surya 1 Private Limited	112	30,743
19	Clean Solar Power (Jodhpur) Private Limited	48	26,417
20	ABC Renewable Energy (RJ-01) Private Limited	36	102
21	U P Power Corporation Ltd	22	7,954
22	Avaada Sunrays Energy Private Limited	20	29
23	Tata Power Green Energy Limited	12	39
24	Northern Railway UP	9	3,677
25	Punjab State Power Corporation Limited	9	356
26	Haryana Power Purchase Centre	7	820

27	Mega Suryaurja Private Limited	7	35
28	TP Saurya Limited	6	16
29	TATA Power Renewable Energy Limited	5	30
30	Uttarakhand Power Corporation Ltd	5	13
31	MES Delhi CANTT	4	540
32	ACME HeergarhPowertech Private Limited	4	16
33	ITC Mughal Sheraton	3	768
34	Rajasthan UrjaVikas Nigam Ltd	2	5
35	ITC LIMITED Saharanpur	1	8,110
36	I T C Limited ITC Centre Project	1	592
37	North Western Railway	1	155

2.4 As per the “Procedure for handling of Short Term Open Access Payment default in NOAR” the default in payment of application fees or transmission charges or the operating charges shall be handled as below:

- i) In case the payment doesn't get credited in NOAR account for the transactions under the bilateral category of FCFS / Day ahead / Contingency within 3 working days from the date of approval, the applicant shall be auto-blocked through NOAR until such default is cured.
- ii) In case the payment doesn't get credited in NOAR account for advance bilateral transactions within 3 working days from the date of approval, the applicant shall be auto blocked through NOAR after 7 days (grace period) from the date of payment default until such default is cured.

An applicant will be blocked in NOAR with a prior intimation mail to registered e-mail id (one day prior by 16:00 Hrs) to the concerned entities.

2.5 Punjab State Power Corporation Ltd. and Northern Railways UP were auto-blocked in NOAR on 11.08.2023 due to payment default. The STOA charges were received from these entities on the same day and were unblocked shortly.

For information of Members and Members may discuss.

ITEM-3 Electricity (Late Payment Surcharge Rules and Related Matters) 2022

- 3.1 These rules had come into force w.e.f. 6th August 2022. As per clause 7(1), the Short-term access for sale and purchase of electricity in both the collective and bilateral category of STOA shall be regulated entirely for the defaulting entities. NRLDC regulated the following entities during the period Nov-22 to Jul-23 under the LPS Rules 2022 based on the status available on PRAAPTI Portal:
- 3.2 As per information provided by CTU on 16.11.2022, Jodhpur VidyutVitran Nigam Ltd (JDVVNL) and Northern Railways (UP) were regulated for trigger date 17.11.2022. After Northern Railway (UP) and JDVVNL settled their outstanding dues, both the entities were removed from the list on 17.11.2022.
- 3.3 As per the information uploaded on PRAAPTI portal dated 04.01.2023, M/s THDC India Ltd had outstanding dues for 28 days continuously. M/S THDC India Ltd was removed from defaulter list dated 31.01.23.
- 3.4 As per information available on PRAAPTI Portal dated 15.07.2023, Jammu And Kashmir State Power Trading Company Limited (JKPCL) was regulated from trigger date 16.07.2023 to 20.07.2023. All the STOA bilateral transactions pertaining to JKPCL were curtailed from 17.07.2023 to 20.07.2023. JKPCL made the payment to settle the outstanding dues and the entity was removed from the list w.e.f 00:00hrs of 21.03.2023.

Members may deliberate.

ITEM-4 Status of Reconciliation of STOA charges as on 16.08.2023

- 4.1 NRLDC has sent the reconciliation statement of STU/SLDC disbursement vide letter reference no. NRLDC/STOA/2023-24/1A dated 25.07.23 & refund reconciliation statement to applicants vide letter reference no. NRLDC/STOA/2023-24/1B dated 25.07.23 for the Quarter-1 (01-04-23 to 30-06-23). The applicants/STU/SLDCs were requested to verify /check the reconciliation statement by 14.08.23.
- 4.2 List of Applicants and STU/SLDC from whom signed reconciliation statements of Open access charges is received are as follows:

S. No.	Entity Name	Date of receiving the signed reconciliation statement
1	NTPC VidyutVyapar Nigam Ltd	27.07.2023
2	Hindustan Power Exchange Ltd	27.07.2023
3	Karnataka STU SLDC	04.08.2023
4	PTC India Ltd	10.08.2023

- 4.3 List of applicants/STU/SLDC from whom signed reconciliation statements regarding refund/disbursement of Open access charges is yet to be received:

STU/ SLDC	
S. No.	Name
1	Andhra Pradesh STU SLDC
2	Delhi STU & SLDC
3	Uttar Pradesh STU & SLDC
4	Himachal Pradesh STU & SLDC
5	Jammu Kashmir STU SLDC
6	Uttarakhand STU SLDC
7	Haryana STU SLDC
8	Manipur STU SLDC
9	Telangana STU SLDC
10	Tamil Nadu STU SLDC
11	West Bengal STU SLDC
12	Rajasthan STU & SLDC
13	Damodar Valley Corporation
14	Manipur STU SLDC
15	Madhya Pradesh STU & SLDC
16	Odisha STU & SLDC
17	Maharashtra STU SLDC
18	Gujarat SLDC
19	Bihar SLDC

Applicants	
S. No.	Name
1	GMR Energy Trading Ltd.
2	Tata Power Trading Company Ltd.
3	Sandhya Hydro Power Project BalarghaPvt Ltd
4	Arunachal Pradesh Power Corporation Pvt Ltd.
5	SKS Power Generation Chhattisgarh Ltd
6	MB Power (Madhya Pradesh) Ltd
7	Thar Surya One Pvt Ltd

Members may deliberate.

ITEM-5 Status of Northern Region Deviation charges as on 16.08.2023

- 5.1 Disbursement of deviation charges to the receivable entities from the pool is settled up to Week No. 18th of FY 2023-24.
- 5.2 The details of outstanding payments to be paid by the payable entities to the Deviation and Ancillary Service (DAS) Pool A/c is as follows:

S.No.	Utility	Outstanding Balance
1	Azure Power	₹ 9,83,500

2	Azure Forty-One	₹ 28,73,657
3	Azure Forty-Three	₹ 1,26,80,242
4	Azure Power Maple	₹ 53,51,457
5	Azure Thirty-four solar	₹ 13,05,987
	Total (Azure)	₹2,31,94,843
6	Renew Jharkhand	₹ 64,01,374
7	Renew Power	₹ 15,49,620
8	Renew Sun Waves	₹ 40,86,272
9	Renew Surya Ravi	₹ 7,33,752
	Total (Renew)	₹1,27,71,018
10	NPC	₹ 2,503
	Total	₹ 3,59,68,364

5.3 Azure power and Renew have the maximum outstanding dues to be paid to the DAS Account. NRLDC has sent communication to these entities to clear their dues at the earliest.

Members may deliberate.

ITEM-6 Status of Reactive energy charges as on 16.08.2023

6.1 Reactive energy charges have been fully settled up to week No. 17 (17.07.23 to 23.07.23) of FY 2023-24. An amount of **₹6,83,743/-** for week 18 of FY 2023-24 (due date 18.08.2023) is yet to be received by the pool account from the payable entities for further disbursement to the entities receivable from the pool.

Members may deliberate

ITEM-7 Status of Ancillary Services charges as on date 16.08.2023

7.1 SRAS charges (Receivable from Pool) are fully settled up to week 17 (17.07.23 to 23.07.23) of FY 2023-24 and an amount of **₹3,60,02,352/-** for week 18 (24.07.23 to 30.07.23) is yet to be disbursed to the SRAS providers.

7.2 TRAS charges (Receivable from Pool) are fully settled up to week 17 (17.07.23 to 23.07.23) of FY 2023-24 and an amount of **₹23,57,26,151/-** for week 18 (24.07.23 to 30.07.23) is yet to be disbursed to the TRAS providers.

7.3 RRAS charges (Receivable from pool) pertaining to Open Cycle Operation of the Gas Power Plants for Week No. 2 to Week No 52 of FY 2022-23 are ₹4,53,53,20,005/- ₹3,46,65,52,297/- against these RRAS charges have been disbursed from the Pool to NTPC on 19th May 2023 & 11th Aug 2023. The balance amount of ₹1,06,87,67,708/- is yet to be disbursed from the pool account.

Members may deliberate.

ITEM-8 Status of LC against Deviation charges liability

S.No.	Name of NR Pool Member	No of defaults in Deviation payments during 2022-23	LC Status	LC date
1	ABC RENEWABLE ENERGY	14	Not opened	
2	ACME CSEPL	34	Not opened	
3	AVAADA RJHN	3	Not opened	
4	AVAADA SUNCE	3	Not opened	
5	AVADA SUNRAYS	4	Not opened	
6	AVADA SUSTAINABLE	5	Not opened	
7	AYANA RENEWABLE ONE	37	Not opened	
8	AZURE FORTY ONE	16	Not opened	
9	AZURE FORTY THREE	14	Not opened	
10	AZURE POWER	12	Not opened	
11	AZURE POWER MAPLE	21	Not opened	
12	AZURE THIRTY FOUR	13	Not opened	
13	CLEAN SOLAR POWER	1	Not opened	
14	HPPCL	2	Not opened	
15	JAMMU AND KASHMIR	29	Not opened	
16	MEGA SAURYAURJA	15	Not opened	

17	NFL	1	Not opened	
18	NHPC	2	Not opened	
19	NPC	1	Not opened	
20	NEPAL (NVVNL)	1	Not opened	
21	PUNJAB	4	Not opened	
22	RENEW JAL URJA	26	Not opened	
23	RENEW JHARKHAND	29	Not opened	
24	RENEW POWER	57	Not opened	
25	RENEW SOLAR URJA	35	Not opened	
26	RENEW SUN BRIGHT	25	Not opened	
27	RENEW SUNWAVES	23	Not opened	
28	RENEW SURYA RAVI	30	Not opened	
29	THAR SURYA 1	6	Not opened	
30	UTTAR PRADESH	3	Not opened	
31	ADANI HYBRID	5	Opened	31-05-2023
32	ACME Heergarh	1	Opened	15-06-2023
33	ADANI HYBRID FOUR	4	Opened	31-05-2023
34	ADANI HYBRID THREE	4	Opened	02-06-2023
35	ADANI HYBRID TWO	2	Opened	31-05-2023
36	Adani RERJL	11	Opened	31-05-2023
37	ADANI SE JAISALMER 1	3	Opened	31-05-2023
38	Adani SE Jodhpur 2	14	Opened	31-05-2023
39	Adani SE4PL	19	Opened	01-06-2023
40	CHANDIGARH	11	Opened	29-03-2023
41	HIMACHAL SORANG	5	Opened	31-05-2023

42	POWERGRID-NR	5	Opened	01-07-2023
43	Adani SEJ5PL	5	Opened	31-05-2023
44	Adani SERJ1PL	5	Opened	30-05-2023
45	SBSR POWER CLEANTECH	8	Opened	01-06-2023
46	TATA POWER RE	1	Opened	08-06-2023
47	GREENKO BUDHIL	2	Opened	23-05-2023
48	TP GREEN	2	Opened	08-06-2023
49	MAHINDRA RENEWABLES	15	Opened	11-07-2023

Members may deliberate.

ITEM-9 Submission of Bank Account Details for disbursement of payments pertaining to pool accounts.

- 9.1 Payments pertaining to Pool Account are disbursed to Chandigarh & Railways through cheque by NRLDC. Several Communications regarding submission of Bank Account details for enabling electronic mode of payments from the pool accounts have been sent to Chandigarh & Railways from NRLDC however no response has been received from these entities in this regard. Chandigarh & Railways are requested to submit the bank account details at the earliest for enabling electronic mode of payments from the pool accounts.

Members may deliberate

ITEM-10 Monthly Reconciliation of pool accounts

- 10.1 Reconciliation of Pool accounts is carried out through web portal “poolar.nrlDC.in” All the pool members have been provided with the Username & Password to access the web portal to reconcile the accounts.
- 10.2 Monthly reconciliation statement of the pool accounts is being published on the web portal and reconciliation statement up to July 2023 has been uploaded on it.
- 10.3 Reconciliation of pool accounts by more than 35 entities is pending for the month of June 2023. NRLDC have requested to all members to reconcile the statement on monthly basis through the portal to avoid any dispute in future. The Accounts shall stand deemed reconciled in case of no response from the pool members.

Members may deliberate

ITEM-11 Nomination of Nodal officer by UP SLDC for meter data collection

11.1 As per clause 49(12(e(ii))) of IEGC 2023,

“Entities in whose premises the IEMs are installed shall be responsible for (ii) taking weekly meter readings for the seven day period ending on the preceding Sunday 2400 hrs and transmitting them to the RLDC by Tuesday noon, in case such readings have not been transmitted through automatic remote meter reading (AMR) facility.”

11.2 However, in case of non-availability of any meter data in time it becomes very difficult for NRLDC to co-ordinate with persons at individual stations. Members may kindly note that in Northern region around 2700 meters are installed at 380 locations.

11.3 This issue has been raised earlier in several meetings including the latest 46th NRPC sub commercial meeting. However the nomination detail received to NRLDC by UP are at station/zone level and many times when they are contacted regarding meter data issues, NRLDC gets response that this location is not in their zone etc. or they are not aware of this responsibility of sending meter data.

11.4 NRLDC has requested UP SLDC to nominate two Nodal executives(max 3 nos.) at nodal/SLDC level not at zone/subzone level, for ensuring complete meter data delivery at NRLDC and also to co-ordinate regarding any issue in sending meter data. NRLDC will communicate the non-received meter list with them by Tuesday evening. In case of non-receive of meter data at NRLDC by Thursday morning, NRLDC may consider other end data for those elements if available or SCADA data in case both end data is not received .The information related to nominated Nodal executives (their contact number and their mail id) from UP SLDC may kindly be send to nrldcos@yahoo.com and nrlldcmetering@gmail.com

Members may deliberate

ITEM-12 Regular checking of accounts and uploaded data by constituents

12.1 As per clause 49(12(f)) of IEGC 2023

“RLDC shall, based on the IEM readings, compute time block wise actual net injection and drawal of regional entities and cross border entities within their control area: Provided that the computations done by RLDCs shall be open to all regional entities and cross border entities for a period of fifteen (15) days for checking and verification.”

12.2 Many times, it is observed that discrepancies in account/meter data are reported by constituents after very long duration of issuance of account, in many cases after a month or two. This creates a huge backlog and requires multiple revisions for a particular week, which is not desirable. In addition, NRLDC posts the weekly processed SEM data every Thursday on its website “<https://nrlldc.in/commercial/sem-data/>” on weekly basis.

12.3 Hence, constituents are requested to regularly monitor their injection/drawal/ account and intimate any discrepancy related to meter data to NRLDC within 15 days of

issuance of account by NRPC. **Any meter data related discrepancy intimation after 15 days of issuance of account shall not be entertained.**

Members may deliberate

ITEM-13 Regular Monitoring of Time drift in IEMs

13.1 As per clause 49(12(e (iii))) of IEGC 2023,

“Entities in whose premises the IEMs are installed shall be responsible for (iii) monitoring and ensuring that the time drift of IEM is within the limits as specified in CEA Metering Regulations 2006.”

13.2 Several times it is noticed that time drift in meter is not reported to NRLDC and time drift issue increases from multiple hours to multiple days. NRLDC is regularly uploading the discrepancy report on weekly basis indicating the time drift in meters. Besides uploading weekly report, NRLDC metering group is also taking up the matter with concerned over telephonically/e-mail also.

13.3 NRLDC requests to all members in whose premises the meters are installed, to periodically check (on weekly basis) the time drift in meters and send the time drift/compliance report as per following format to nrlcos@yahoo.com and nrlbcmetering@gmail.com:

"Station Name " SEM Time drift Report								
Date :								
Sr. No .	Name of Sub Station	Meter No.	Element Name	Time in GPS	Time in SEM	Advance/Retard	Time drift Period(hh:mm:ss)	Action taken (Advanced / Retarded)

13.4 Also account revision of any constituents pertaining to time drift in meters shall not be entertained if the same is not reported to NRLDC timely.

Members may deliberate

ITEM-14 Timeline for Meter replacement by CTU/Power grid

14.1 Issues related to rectification/replacement of faulty meters are communicated to Power grid/CTU by NRLDC. However it is observed that sometimes replacement of faulty meters takes too much time which creates multiple issues in data validation, substitution etc.Few of the cases are mentioned here:

Meter detail	Mailed date	Issue in meter	Action
NP1849A at Bhakra left (BBMB)	25.05.2023,30.05.2023, 24.07.2023,03.08.2023	Time drift	Not replaced yet
NP1724A at Dhalipur(UK)	24.07.2023,04.08.2023, 14.08.2023	Time drift	Not replaced yet
NS1045A, NP7196A, NR3642A at Hissar(BBMB)	21.07.2023,27.07.2023	Zero reading	Not replaced yet

- 14.2 A timeline shall be decided for the period required for replacement/rectification of faulty meters from the date of intimation by NRLDC to CTU/Power grid.
- 14.3 Also CTU/Power grid may state the issues/reasons for delay in replacement/rectification of faulty of meters and actions required to resolve it.

Members may deliberate

ITEM-15 Status update on installation of standby meter and replacement of Vincom/Elster meters

- 15.1 As per clause 7 (Location of meters) of CEA metering regulation 2006 , 'IEM meters shall be installed on HV and LV side for an ICT ,and IEM meters shall be installed on both end for a transmission line'.
- 15.2 Multiple elements in Northern region were sorted where meters were installed only on one side of the element and standby meters are not available which poses a problem in validation of data.
- 15.3 As per the discussion in 67th NRPC meeting and as finalised in the special meeting held on 04.07.2023 between CTU, NRLDC and PGCIL at NRLDC, it was finalized that CTU/Power grid shall install 38 nos. standby meters and provide replacement of 118 nos. ELSTER meters and 31 nos. VINCOM meters.
- 15.4 CTU/Power grid are requested to update the current status of installation and replacement of meters and estimated time for the completion of installation and replacement of meters.

Members may deliberate

ITEM-16 Invocation of ILC by the NTPC for Free Power in Koldam HEP (Agenda by HPSEB)

Invocation of ILC amounting to Rs. 4,93,42,198/- by the NTPC for Free Power in Koldam HEP used by the Directorate of Energy, GoHP for the year 2015-16:

- 16.1 That as per Ministry of Power, GoI allocation order dated 09.07.2015 regarding allocation of power from Koldam HEP, out of the allocation of 135.941MW, the State of Region Share to H.P. ie. 26.88 MW was allocated to Haryana for five year and the balance 109.06 MW ie. 13.62% was allocated to Himachal Pradesh.
- 16.2 As such free power @ 13.62% (12% free Home State Share + 1% for Local Area Development Fund + 0.62% for energy corresponding to 100 units to be provided free of cost to project affected families was allocated to HP.
- 16.3 The entire free power @13.62% was at the disposal of the Directorate of Energy, Government of Himachal Pradesh and HPSEBL has no control over this free power share. 4. HPSEBL through various communiqué informed NTPC that the share of 13.62% was utilized accounted by Directorate of Energy GoHP, same was confirmed by DoE vide its letter dated 20.04.2017 to DG M (Commercial) NTPC Ltd. (F/A).
- 16.4 Further NTPC sought clarification with regard allocation of excess of the free power. Wherein MoP, GoI vide its letter dated 17.01.2023 informed that allocation of free power requirements specified in the allocation order dated 09.07.2015 would have to be settled on commercial terms as per approved tariff between the parties.(F/B)
- 16.5 On issue of this clarification NTPC again raised the issue of recovery of charges for energy excess of free power with HPSEBL, Same was intimated to DoE, GoHP vide office letter dated 21.02.2023 and requested NTPC and DoE, GoHP to Convene a meeting to resolve the issue.
- 16.6 A meeting was convened on 04.03.2023 among HPSEBL, NTPC and DoE, GoHP, wherein HPSEBL placed its position before the parties and requested them to resolve the issue amicably between themselves.
- 16.7 DoE GoHP through letter dated 28.06.2023 (F/C) proposed a settlement of the issue in energy terms; however the said proposal was not accepted by NTPC. Further NTPC tried to adjust the amount against RTM gain receivable by HPSEBL, same was opposed by HPSEBL as the amount does not pertain to board and requested NTPC to withdraw the amount from PRAAPTI PORTAL of MoP, GoI.(F/D)
- 16.8 Now NTPC has invoked the ILC maintained by HPSEBL in favor of NTPC for its contracted power. Which is completely arbitrary, as the said power was utilized by Directorate of Energy, Govt. of HP, any adjustment thereof in this regard had to be settled between DoE and NTPC.

Members may deliberate



Himachal Pradesh State Electricity Board Limited

(A State Govt. Undertaking)

Registered Office: Vidyut Bhawan, HPSEBL, Shimla-171004.

CIN: U40109HP2009SGC031255

Address: SE(Interstate), HPSEBL, Totu, Shimla-171011 (HP)

Phone No.: 0177-2838901, 0177-2838695

Email address: seinterstate@gmail.com, Website: www.hpseb.in

No: HPSEBL/CE(SO)/IS-340(CSC)/Vol.XIII/2023 980-982 Dated: 17/08/23

To

The Superintending Engineer (Comm.),
Northern Regional Power Committee,
18-A. Shaheed Jeet Singh Marg, Katwaria Sarai,
NewDelhi-110016

Subject: 47th meeting of Commercial Sub-Committee of NRPC – **Additional agenda point thereof.**

Reference: - Your office letter No. CEA-GO—17-14(13)/4/2023-NRPC.

Sir,

With reference to above, enclosed herewith please find the additional agenda point regarding invocation of ILC amounting to Rs. 4,93,42,198/- by the NTPC for Free Power in Koldam HEP used by the Directorate of Energy, GoHP for the year 2015-16, therefore subject matter is forwarded for inclusion in the agenda of the 47th Meeting of Commercial Sub-Committee (CSC) of NRPC please.

Yours sincerely,

DA: - As above

Superintending Engineer (Interstate),
HPSEBL, Totu, Shimla-171011

Copy of the above is forwarded to the following for information please

1. The Chief Engineer (Sys. Op.), HPSEBL, Vidyut Bhawan, Shimla-04 for information please.
2. The Chief Account Office, HPSEBL, Vidyut Bhawan, Shimla-04 for information please.

Superintending Engineer (Interstate),
HPSEBL, Totu, Shimla-171011

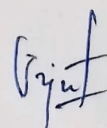
Additional Agenda for NRPC Commercial Sub-Committee Meeting

Agenda- Invocation of ILC amounting to Rs. 4,93,42,198/- by the NTPC for Free Power in Koldam HEP used by the Directorate of Energy, GoHP for the year 2015-16.

With reference to subject cited above following is submitted:-

1. That as per Ministry of Power, Gol allocation order dated 09.07.2015 regarding allocation of power from Koldam HEP, out of the allocation of 135.94MW, the State of Region Share to H.P. i.e. 26.88 MW was allocated to Haryana for five year and the balance 109.06 MW i.e. 13.62% was allocated to Himachal Pradesh.
2. As such free power @ 13.62% (12% free Home State Share + 1% for Local Area Development Fund + 0.62% for energy corresponding to 100 units to be provided free of cost to project affected families was allocated to HP.
3. The entire free power @13.62% was at the disposal of the Directorate of Energy, Government of Himachal Pradesh and HPSEBL has no control over this free power share.
4. HPSEBL through various communiqué informed NTPC that the share of 13.62% was utilized/accounted by Directorate of Energy GoHP, same was confirmed by DoE vide its letter dated 20.04.2017 to DG M (Commercial) NTPC Ltd. (F/A)
5. Further NTPC sought clarification with regard allocation of excess of the free power. Wherein MoP, Gol vide its letter dated 17.01.2023 informed that allocation of free power requirements specified in the allocation order dated 09.07.2015 would have to be settled on commercial terms as per approved tariff between the parties.(F/B)
6. On issue of this clarification NTPC again raised the issue of recovery of charges for energy excess of free power with HPSEBL, same was intimated to DoE, GoHP vide office letter dated 21.02.2023 and requested NTPC and DoE, GoHP to convene a meeting to resolve the issue.
7. A meeting was convened on 04.03.2023 among HPSEBL, NTPC and DoE, GoHP, wherein HPSEBL placed its position before the parties and requested them to resolve the issue amicably between themselves.
8. DoE GoHP through letter dated 28.06.2023 (F/C) proposed a settlement of the issue in energy terms; however the said proposal was not accepted by NTPC. Further NTPC tried to adjust the amount against RTM gain receivable by HPSEBL, same was opposed by HPSEBL as the amount does not pertain to board and requested NTPC to withdraw the amount from PRAAPTI PORTAL of MoP, Gol.(F/D)

Now NTPC has invoked the ILC maintained by HPSEBL in favor of NTPC for its contracted power. Which is completely arbitrary, as the said power was utilized by Directorate of Energy, Govt. of HP, any adjustment thereof in this regard had to be settled between DoE and NTPC. Agenda is submitted for deliberation and resolution in the matter thereof.



Sr. No.	Month	Energy received by GoHP @ 13.62% (LU)	Actual energy share of GoHP @ 13% (LU)	Differential energy to be recover by NTPC from GoHP (LU)	Per unit Rate (Rs./kWh)	Net Amount (Rs.)
1	Jul	370.2672	356.3518	13.9154	2.42	3367527
2	Aug	808.8478	778.1335	30.7143		7432861
3	Sep	429.9529	409.4926	20.4603		4951393
4	Oct	211.5543	209.4120	2.1423		518437
5	Nov	141.4199	141.4199	0		0
6	Dec	115.5045	115.5046	0		0
7	Jan	99.0465	99.0466	0		0
8	Feb	85.7643	85.7643	0		0
Total		2262.3574	2195.1253	67.2321		16270218

Moreover, as per GoHP notification dated 17.10.2016, the project developer is liable to deposit the amount equivalent to 100 units as per domestic tariff rate of HPSEBL.

The differential energy bills for 0.575% share by considering free power share as 13.045% is not in line with MoP, GoI provisional allocation order dated 9.7.2015 but a misconception on the part of NTPC. Regarding payment of excess energy at CERC determined tariff, the matter was under consideration of GoHP and it has been decided that realized revenue for 0.62% energy scheduled to GoHP shall be adjusted against the amount receivable to GoHP on account of 100 units to be provided to project affected families for FY 2016-17 & 2017-18.

The detail of amount receivable by GoHP from NTPC for 100 units to the project affected families considering as 1125 is as below:-


S. No.	FY	Energy Unit (LU)	Unsubsidized tariff (Rs./unit)	Subsidy on tariff (Rs./unit)	Amount corresponds to energy unit @ unsubsidized tariff (Rs.)	Amount to be deposited in LADC account (Rs.)	Amount to be retained by GoHP (Rs.)
1	2015-16 (18/07/2015 to 31/03/2016)	9.51780	3.5	2.2	3331233	1237315	2093918
2	2016-17 (Apr'16 to March'17)	13.5	3.7	2.2	4995000	2025000	2970000
Total (Rs.)					8326233	3262315	5063918

It was also decided that the balance payment of Rs. 79, 43,985/- payable by GoHP to NTPC for additional energy @ 0.62% scheduled to GoHP will be adjusted against the amount payable by NTPC equivalent to 100 units to project affected families for the coming financial years. The payment shall be deposited in LADCs accounts after finalization of project affected families in Koldam HEP.

The final adjustment on account of any change in number of project affected families shall be done separately.

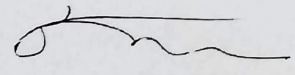
This is for your information and further necessary action in the matter, please.

Yours faithfully,


Chief Engineer (E),
Directorate of Energy,
GoHP, Shimla-9.

Copy forwarded for kind information to :-

- 1) The Special Secretary (Power) to the Govt. of H.P., Shimla-171 002
- 2) The CE (System Operation), HPSEBL, Vidyut Bhawan, Shimla-04.
- 3) The Dy. Chief Engineer (A&M) of this office.


Chief Engineer (E), 20.4.17
Directorate of Energy,
GoHP, Shimla-9.

F/18
Anne B

Revision # 03/ 2015-16 w.e.f 00:00 hrs of 18.07.2015

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2015-16/

Date: 17.07.2015

To :

1 GM, NRLDC, New Delhi.
2 S.E.(Elect.-Op.), U.T., Chanadigarh.
3 GM (SLDC), DTL, New Delhi.
4 CE (Plg.&Comml.),HVPNL, Panchkula, Haryana.
5 CE, (HPPC), Panchkula, Haryana.Fax No.0172-2586836
6 CE (SP), HPSEB, Shimla (HP).
7 CE (SO),PDD, J&K, Jammu, (J&K).
8 CE (SO&C), PSEB, Patiala (Punjab).
9 CE (LD), RVPN, Jaipur (Rajasthan).
10 CE (RPCC), Jaipur (Rajasthan).
11 Director (Transmission), UPPCL, Lucknow (UP).
12 Director (Operation), UPCL, Dehradun (Uttarakhand).
13 Station Director, NAPS, NPCIL,Narora (UP).
14 Site Director, RAPS-3&4, NPCIL,Rawatbhata, Kota (Raj.).
15 Executive Director (F), NPCIL, Mumbai.
16 ED (Comml.), NHPC, Faridabad(Haryana)
17 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
18 ED (NCR), NTPC, Noida (UP).Fax No. 0120 - 2410082
19 ED (NR), NTPC, Lucknow(UP).Fax No. 0522 - 2305851
20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
21 AGM(Comml.), THDC, Rishikesh, Uttarakhand.
22 GM, Indira Gandhi Super Thermal Power Station,Jhajjar. 0120-2425944
23 AGM(SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009 , 24367021
24 MS , SRPC, Bangalore.

Subject : Allocation of power from Koldam Hydro Electric Project (4x200 MW) in Himachal Pradesh.

Revision No - 03 / 2015-16

Reference -(i) MoP letter no 5/7/2013-Th.II(Vol.I) dated 09.07.2015 informing provisional allocation of power from Koldam HEP (4x200 MW). (ii) NTPC's letter no. CC/Koldam/132 dated 16.07.2015 informing that COD of all the four units is expected at 00.00 hrs of 18.07.2015.

The allocation from Koldam HEP(4x200 MW) shall be as under:-

State/UT	KOLDAM HEP (800 MW)		
	Firm Share	U.A.	Entlmt
Chandigarh	0.79	0.65	1.44
Delhi	6.96	0.00	6.96
Haryana	9.22	0.00	9.22
H.P.	13.62	0.00	13.62
J & K	11.11	3.10	14.21
Punjab	7.72	3.87	11.59
Rajasthan	10.72	0.00	10.72
U.P.	18.89	6.61	25.50
Uttarakhand	5.97	0.77	6.74
Total	85.00	15.00	100.00

2. Details of allocation of power from unallocated power of Central Generating Stations in Northern Region along with details of station wise allocation of power are available on NRPC website (nrpc.gov.in). NRLDC is requested to implement the allocation order w.e.f. 00.00 hrs of 18.07.2015 or from actual date of commercial operation whichever is later..

3. All beneficiaries shall maintain LC commensurate with their allocation.

Sd/-
(P.S.Mhaske)
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.



**DIRECTORATE OF ENERGY
SHANTI BHAWAN, PHASE-III, SECTOR-VI**

NEW-SHIMLA, SHIMLA-171009, HIMACHAL PRADESH

Telephone No. 0177-2673551 Fax No. 0177-2673553 Email- ceenergy09@gmail.com

No.: GoHP/DOE/ Power-Sale/Koldam-2023-2216-19 Dated: 28/06/2023

To

The General Manager (Commercial),
NTPC, Room No. 131 R&D Building,
Engineering office Complex (EOC),
Plot No. A-89 Sector-24, Noida-201301 (U.P.)

Subject: - Issue regarding free power in Koldam HPS for the FY 2015-16.

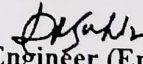
Sir,

On the above cited matter please refer to your office letters No.01/CD/155 dated 18/06/2023 vide which your office has conveyed your concern with respect to claim of NTPC Ltd. based on clarification of MoP, GoI letter dated 17/01/2023 regarding settlement of 0.575 % energy in Koldam HEP during FY 2015-16 .

In this context, it is intimated that this office vide letter no. GoHP /DoE/NTPC (Koldam/2017)-491-94, dated 20/04/2017 & letter no. 1411-15, dated 25/05/2018 informed NTPC that 67.2321 LU's was scheduled by NRLDC to GoHP against 100 units to be provided free of cost to project affected families for 10 years as per MoP, GoI provisional allocation order dated 09/07/2015. On your request the matter was taken up with GoHP and after deliberation on this issue it was noticed that excess energy (0.575 %) to GoHP was allocated without its requisition/consent. It was by mistake GoI, MoP allocated this additional power to GoHP. Now it has been decided by GoHP that the issue of excess energy (0.575 %) utilised by GoHP be settled with NTPC on energy terms. Accordingly, NTPC can utilize the 67.2321 LU's of energy from GoHP share of power @ 12% in Koldam HEP on dated 02/07/2023, 09/07/2023 and 16/07/2023. The decision of the Govt is again conveyed to settle this issue on energy to energy basis. The payment of bill on this account is not acceptable to GoHP being power allocated to the state without its any requisition.

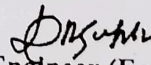
In view of above, I am again directed to request you to complete the codal formalities for scheduling of this power on said dates and settle this issue. This is for your information and necessary action in the matter please.

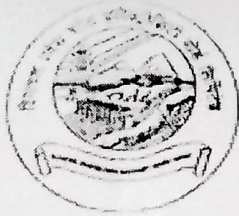
Yours faithfully,


**Chief Engineer (Energy),
Directorate of Energy,
GoHP, Shimla-9.**

Copy forwarded to the following:-

- (i) The Secretary (MPP & Power), to the GoHP, Shimla-02 for kind information please.
- (ii) The Managing Director, HPSEBL, Vidyt Bhawan Shimla-04, for kind information please.
- (iii) The CE (Sys. Op.), HPSEBL, Vidyt Bhawan Shimla-04, for kind information please.


**Chief Engineer (Energy),
Directorate of Energy,
GoHP, Shimla-9.**



HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED

(A State Govt. Undertaking)

Registered Office: Vidyut Bhawan, HPSEBL, Shimla-171004.

CIN No.: U40109HP2009SGC031255,

GST No.: HPSEBL 02 AACCH4894EHZB

Phone No.: 0177-2838901, 2838695

Email address: seinterstate@gmail.com

Website: www.hpseb.com

No. HPSEBL/CE(SO)/IS-212(b)/Vol. 79/2022 **626-28** Dated- **28/06/2022**
To

The General Manager (Commercial), NTPC Ltd.,
Room No. 131 R&D Building, Engineering office Complex (EOC)
Plot No. A-89 Sector-24 Noida -201301 (U.P.)
Subject: Regarding adjustment of non tariff income in Energy Bills for the month of June, 2023 to HPSEBL.

Ref:-
1. Your letter No. : 01/CD/155 dated 16.06.2023.
2. Directorate of Energy (GoHP) letter no. 2089-92 Dt. 08.06.2023.
3. Your office letter no. 01/CD/155 Dt.18.06.2023.

Sir,

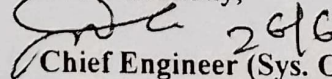
This has reference to the above. Allocation of power in excess of free power requirements from 4x200MW Koldam Hydro Electric Project has been utilized by Directorate of Energy, Govt. of HP and the same would have to be settled by Directorate of Energy, Govt. of HP and not by HPSEBL. The Chief Engineer (Energy) Directorate of Energy, Govt. of HP, vide letter at ref. 2, has already intimated in this regard to NTPC on settlement of this excess of free power requirements in Koldam HEP which was acknowledged by NTPC and responded accordingly.

It is pertinent to mentioned here that HPSEBL is an independent entity and availing power from NTPC projects as per Agreements signed between HPSEBL and NTPC. Further HPSEBL has surrendered its entire SOR share of power in Koldam Project and same was transferred to State of Haryana.

In view of the above, this adjustment amount for excess energy is to be paid by Directorate of Energy, Govt. of HP. NTPC has already taken up the this matter with DoE, GOHP for said payment therefore shall not make this adjustment in regular energy bills, as shown in the June, 2023 energy bill. Accordingly HPSEBL has not processed the said adjustment amount and requested NTPC to withdraw the same from energy bill posted on PRAAPTI portal.

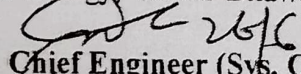
Encl: As above.

Yours faithfully,


Chief Engineer (Sys. Op.),
HPSEB Ltd., Vidyut Bhawan
Shimla-11

Copy of the above is forwarded to the following for information and necessary action please:-

1. Chief Account Officer, HPSEBL, Vidyut Bhawan, Shimla-171004.
2. The Chief Engineer (Energy), Directorate of Energy, Shanti Bhawan, Phase III, Sector VI, Shimla-171009.


Chief Engineer (Sys. Op.),
HPSEB Ltd., Vidyut Bhawan
Shimla-11