



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 17<sup>th</sup> October, 2024

(भुगतान की तिथि :24.10.2024 या उससे पहले)

(Due Date of Payment: On or before: 24.10.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 30 सितम्बर से 06 अक्टूबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी.****लेखा- (सप्ताह सं. 27/ वि. व. 2024-25)।****Subject: Ancillary Services Account and Regional SCUC Account for the week 30<sup>th</sup> September to 06<sup>th</sup> October, 2024 (Week No. 27/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

**Signed by Anzum Parwej****Date: 17-10-2024 13:52:54**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)





Northern Regional Power Committee

**TRAS Account For The Week 30/09/2024 To 6/10/2024**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 30/09/2024 To 6/10/2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	8764.5925	49130799	367.0700	1683530	47447269
2	DADRI-II TPS	5210.8275	26704971	323.0375	1354528	25350443
3	IGSTPS-JHAJJAR	3122.9125	13799214	3699.3675	13374323	424891
4	RIHAND STPS	0.0000	0	375.8225	563508	-563508
5	RIHAND-II STPS	0.0000	0	384.0250	571314	-571314
6	RIHAND-III STPS	0.0000	0	209.2525	307916	-307916
7	SINGRAULI STPS	139.6900	293335	6104.4925	10488129	-10194794
8	TANDA-II STPS	1447.7250	5326904	2931.0700	8823986	-3497082
9	UNCHAHAHAR-I TPS	1160.1725	5265559	924.9200	3434599	1830960
10	UNCHAHAHAR-II TPS	711.3225	3061746	1336.8225	4707888	-1646142
11	UNCHAHAHAR-IV TPS	953.9475	4090337	2252.5250	7902309	-3811972
12	ANTA RF	1285.4000	18661181	0.0000	0	18661181
13	AURAIYA RF	1321.0800	17932340	0.0000	0	17932340
14	DADRI RF	1872.6333	25116320	0.0000	0	25116320
Total						116170676

**NORTHERN REGIONAL POWER COMMITTEE**

SCUC Account For The Period 30/09/2024 To 06/10/2024

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	5735.42000	0.00000	75696073	0	75696073
2	AURAIYA RF	12685.29750	0.00000	156536571	0	156536571
3	DADRI RF	17579.39410	0.00000	214345552	0	214345552
4	DADRI TPS	0.00000	12116.79000	0	61747162	-61747162
5	DADRI-II TPS	0.00000	12487.06250	0	58177224	-58177224
6	IGSTPS-JHAJJAR	0.00000	4246.54250	0	17058361	-17058361
7	SINGRAULI STPS	0.00000	885.51750	0	1690453	-1690453
8	TANDA-II STPS	0.00000	6454.86750	0	21591532	-21591532
9	UNCHAHAAR-I TPS	0.00000	1085.01250	0	4476762	-4476762
10	UNCHAHAAR-II TPS	0.00000	1389.51500	0	5437172	-5437172
11	UNCHAHAAR-IV TPS	0.00000	1424.00500	0	5550771	-5550771
	Total	36000.11160	40089.31250	446578196	175729437	270848759

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /****(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 30/09/2024 to 06/10/2024  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	18661181	0	75696073	94357254
2	AURAIYA RF	0	17932340	0	156536571	174468911
3	DADRI RF	0	25116320	0	214345552	239461872
4	DADRI TPS	13406963	47447269	0	-61747162	-892930
5	DADRI-II TPS	3359623	25350443	0	-58177224	-29467158
6	IGSTPS-JHAJJAR	258129	424891	0	-17058361	-16375341
7	KOLDAM HEP	-3803390	0	0	0	-3803390
8	KOTESHWAR	1272987	0	0	0	1272987
9	RIHAND STPS	-1784824	-563508	0	0	-2348332
10	RIHAND-II STPS	-3617530	-571314	0	0	-4188844
11	RIHAND-III STPS	-3117537	-307916	0	0	-3425453
12	SEWA-II HEP	28399	0	0	0	28399
13	SINGRAULI STPS	-6490618	-10194794	0	-1690453	-18375865
14	TANDA-II STPS	-1951802	-3497082	0	-21591532	-27040416
15	UNCHAHAAR-I TPS	0	1830960	0	-4476762	-2645802
16	UNCHAHAAR-II TPS	3657588	-1646142	0	-5437172	-3425726
17	UNCHAHAAR-IV TPS	935974	-3811972	0	-5550771	-8426769
	Total	2153962	116170676	0	270848759	389173397

Note: \*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator  
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator