



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 13th September, 2024

(भुगतान की तिथि : 20.09.2024 या उससे पहले)

(Due Date of Payment: On or before: 20.09.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 26 अगस्त से 01 सितम्बर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 22/ वि. व. 2024-25), सप्ताह सं. 07, 20, 21 के संशोधित एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा, सप्ताह सं. 04 के क्षेत्रीय एस.सी.यू.सी. लेखा सहित ।

Subject: Ancillary Services Account and Regional SCUC Account for the week 26th August to 01st September, 2024 (Week No. 22/ F.Y. 2024-25), including SCUC Account of Week-4 and Revised Ancillary Services , Regional SCUC Account for the week-07, 20 and 21 of FY 2024-25.

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The Ancillary Services Account and Regional SCUC Account for the subject mentioned week has been revised due to following reasons:

Week	Rev. No.	Reason for Revision
13th to 19th May 2024 (WK-07/ FY 2024-25)	2	Revised scheduling data of IPGCL furnished by NRLDC .
12 th to 18 th August 2024 (WK-20/ FY 2024-25)	1	Revised due to erroneous calculation of charges for Decrement due to SCUC schedule.
19 th to 25 th August 2024 (WK-21/ FY 2024-25)	1	

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 13-09-2024 17:19:06

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 26/08/2024 To 1/09/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2327.4000	437.3100	1890.0900	9131025	1382355	10513380
		DADRI-II TPS	2278.7100	634.3200	1644.3900	6955770	1165212	8120982
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	53.6300	279.1800	-225.5500	-373060	126849	-246211
		RIHAND-II STPS	481.4400	2079.2600	-1597.8200	-2622023	737001	-1885022
		RIHAND-III STPS	466.0600	2000.9600	-1534.9000	-2491143	1066797	-1424346
		SINGRAULI STPS	107.0700	2597.2300	-2490.1600	-4594345	482964	-4111381
		TANDA-II STPS	2636.6000	3992.9100	-1356.3100	-3801737	2880331	-921406
		UNCHAHAAR-II TPS	2171.4300	277.8900	1893.5400	7011779	1089403	8101182
		UNCHAHAAR-III TPS	460.9000	171.2400	289.6600	1076377	100496	1176873
		UNCHAHAAR-IV TPS	1574.9100	571.2200	1003.6900	3580162	957061	4537223
	Total :-							23861274
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	62.0400	490.8200	-428.7800	-945889	274001	-671888
	Total :-							-671888
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	265.9300	214.3600	51.5700	141611	240145	381756
		TEHRI HEP	32.7400	487.8100	-455.0700	-962473	116656	-845817
	Total :-							-464061
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 26/08/2024 To 1/09/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	3084.5700	1876.0200	1208.5500	4897045	1569534	6466579
	Total :-							6466579

Northern Regional Power Committee

TRAS Account For The Week 26/08/2024 To 1/09/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 26/08/2024 To 1/09/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2460.3125	13074347	356.2000	1548722	11525625
2	DADRI-II TPS	4855.2975	22591700	1773.9350	6753371	15838329
3	IGSTPS-JHAJJAR	2444.4950	10895603	670.2450	2444250	8451353
4	RIHAND STPS	34.5000	62769	4119.9500	6132957	-6070188
5	RIHAND-II STPS	5.5575	10032	6805.4225	10050929	-10040897
6	RIHAND-III STPS	0.0000	0	5238.6950	7652161	-7652161
7	SINGRAULI STPS	67.9000	137803	5283.4000	8773086	-8635283
8	TANDA-II STPS	547.5175	1688160	7937.2650	20023340	-18335180
9	UNCHAHAAR-I TPS	826.4775	3408311	582.6725	1965995	1442316
10	UNCHAHAAR-II TPS	774.3025	3153967	701.0950	2336540	817427
11	UNCHAHAAR-III TPS	375.9825	1536864	366.3400	1225187	311677
12	UNCHAHAAR-IV TPS	881.0700	3457055	1417.3550	4550134	-1093079
13	ANTA RF	61.4300	897572	0.0000	0	897572
14	AURAIYA RF	528.8425	7225046	0.0000	0	7225046
15	DADRI RF	607.6050	8196834	0.0000	0	8196834
Total						2879391

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 26/08/2024 To 01/09/2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI RF	5597.81950	0.00000	68651658	0	68651658
2	ANTA RF	2520.72750	0.00000	33482823	0	33482823
3	AURAIYA RF	3885.50750	0.00000	48258003	0	48258003
4	SINGRAULI STPS	0.00000	6525.81750	0	12040133	-12040133
5	RIHAND-III STPS	0.00000	939.29500	0	1524476	-1524476
6	UNCHAHAR-I TPS	0.00000	1648.71500	0	6181033	-6181033
7	DADRI TPS	6684.70750	7244.89750	32293822	35000100	-2706278
8	TANDA-II STPS	0.00000	11405.49500	0	31969602	-31969602
9	RIHAND-II STPS	0.00000	1743.07250	0	2860382	-2860382
10	UNCHAHAR-III TPS	0.00000	854.58250	0	3175629	-3175629
11	DADRI-II TPS	0.00000	14327.63250	0	60605885	-60605885
12	UNCHAHAR-IV TPS	0.00000	3127.58000	0	11156078	-11156078
13	IGSTPS-JHAJJAR	0.00000	1007.74500	0	4083383	-4083383
14	UNCHAHAR-II TPS	0.00000	1822.41750	0	6748412	-6748412
15	RIHAND STPS	0.00000	1747.53250	0	2890419	-2890419
	Total	18688.76200	52394.78250	182686306	178235532	4450774

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 26/08/2024 to 01/09/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	897572	0	33482823	34380395
2	AURAIYA RF	0	7225046	0	48258003	55483049
3	DADRI RF	0	8196834	0	68651658	76848492
4	DADRI TPS	10513380	11525625	0	-2706278	19332727
5	DADRI-II TPS	8120982	15838329	0	-60605885	-36646575
6	IGSTPS-JHAJJAR	6466579	8451353	0	-4083383	10834549
7	KOTESHWAR	381756	0	0	0	381756
8	RIHAND STPS	-246211	-6070188	0	-2890419	-9206817
9	RIHAND-II STPS	-1885022	-10040897	0	-2860382	-14786301
10	RIHAND-III STPS	-1424346	-7652161	0	-1524476	-10600982
11	SEWA-II HEP	-671888	0	0	0	-671888
12	SINGRAULI STPS	-4111381	-8635283	0	-12040133	-24786797
13	TEHRI HEP	-845817	0	0	0	-845817
14	TANDA-II STPS	-921406	-18335180	0	-31969602	-51226188
15	UNCHAHAAR-I TPS	0	1442316	0	-6181033	-4738717
16	UNCHAHAAR-II TPS	8101182	817427	0	-6748412	2170197
17	UNCHAHAAR-III TPS	1176873	311677	0	-3175629	-1687079
18	UNCHAHAAR-IV TPS	4537223	-1093079	0	-11156078	-7711934
	Total	29191904	2879391	0	4450774	36522070

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 22/04/2024 To 28/04/2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	4756.65500	91.09000	57745792	1105833	56639959
2	AURAIYA RF	6910.16750	0.00000	87710756	0	87710756
3	DADRI RF	6738.14500	15.88500	82670301	194893	82475408
4	GAMA RF	1612.50000	0.00000	20698050	0	20698050
5	DADRI TPS	13.48750	8124.07250	78241	47127745	-47049504
6	DADRI-II TPS	0.00000	7364.95250	0	40919676	-40919676
7	IGSTPS-JHAJJAR	0.00000	1060.63250	0	4794059	-4794059
8	TANDA-II STPS	0.00000	327.12500	0	1126618	-1126618
9	UNCHAHAAR-I TPS	0.00000	296.77500	0	1249720	-1249720
10	UNCHAHAAR-II TPS	0.00000	86.63500	0	321936	-321936
11	UNCHAHAAR-III TPS	0.00000	120.47750	0	501186	-501186
12	UNCHAHAAR-IV TPS	0.00000	3.82500	0	15549	-15549
	Total	20030.95500	17491.47000	248903140	97357215	151545925

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /

(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 22/04/2024 to 28/04/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	212922865	0	56639959	269562824
2	AURAIYA RF	0	316415936	0	87710756	404126692
3	CHAMERA-III HEP	-339893	0	0	0	-339893
4	DADRI RF	0	329488529	0	82475408	411963937
5	DADRI TPS	15167315	-11368095	18096	-47049504	-43232188
6	DADRI-II TPS	2470724	-19371590	0	-40919676	-57820542
7	GAMA RF	0	68303565	0	20698050	89001615
8	IGSTPS-JHAJJAR	1421085	-62801306	0	-4794059	-66174280
9	KOLDAM HEP	-1065349	0	0	0	-1065349
10	KOTESHWAR	857371	0	0	0	857371
11	RIHAND STPS	-1897227	-598335	0	0	-2495562
12	RIHAND-II STPS	-2464407	-397963	0	0	-2862370
13	RIHAND-III STPS	-2034310	-99312	0	0	-2133622
14	SEWA-II HEP	-831188	0	0	0	-831188
15	SINGRAULI STPS	-4390923	-184303	0	0	-4575226
16	TANDA-II STPS	-925675	-32160995	0	-1126618	-34213289
17	UNCHAHAAR-I TPS	0	-16191271	39796	-1249720	-17401195
18	UNCHAHAAR-II TPS	1311151	-6677453	41166	-321936	-5647072
19	UNCHAHAAR-III TPS	1008349	-7353568	0	-501186	-6846406
20	UNCHAHAAR-IV TPS	422842	-12923921	0	-15549	-12516627
	Total	8709865	757002783	99058	151545925	917357630

* (+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator

NORTHERN REGIONAL POWER COMMITTEE
TRAS Account for the week 13.05.2024 to 19.05.2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	0.000	-	0.000	-	-
2	ANTA GF	0.000	-	0.000	-	-
3	ANTA LF	0.000	-	0.000	-	-
4	ANTA RF	75.363	1,093,874	0.000	-	1,093,874
5	AURAIYA CRF	0.000	-	0.000	-	-
6	AURAIYA GF	0.000	-	0.000	-	-
7	AURAIYA LF	0.000	-	0.000	-	-
8	AURAIYA RF	544.863	8,185,291	16.828	220,709	7,964,582
9	BAWANA GAS	0.000	-	0.000	-	-
10	BAWANA RLNG	42405.090	530,784,511	0.000	-	530,784,511
11	DADRI CRF	0.000	-	0.000	-	-
12	DADRI GF	0.000	-	0.000	-	-
13	DADRI LF	0.000	-	0.000	-	-
14	DADRI RF	654.755	9,305,239	30.903	420,633	8,884,607
15	DADRI TPS	4490.505	25,131,581	108.908	457,640	24,673,941
16	DADRI-II TPS	2946.423	17,151,296	7021.340	27,861,379	-10,710,084
17	GAMA CCPP	6369.500	91,375,863	0.000	-	91,375,863
18	IPGCL	3947.000	63,463,814	0.000	-	63,463,814
19	IGSTPS-JHAJJAR	2661.160	13,224,499	11257.338	45,730,067	-32,505,567
20	NTPC Faridabad GPS	20114.455	283,341,761	0.000	-	283,341,761
21	RIHAND STPS	0.000	-	315.170	450,144	-450,144
22	RIHAND-II STPS	0.000	-	104.810	148,568	-148,568
23	RIHAND-III STPS	0.000	-	64.538	90,437	-90,437
24	SEPL Phase II	10138.500	147,616,560	0.000	-	147,616,560
25	SINGRAULI STPS	0.000	-	3.093	4,328	-4,328
26	TANDA-II STPS	0.000	-	12015.073	36,779,849	-36,779,849
27	UNCHAHAHAR-I TPS	579.520	2,684,395	2187.775	7,755,354	-5,070,959
28	UNCHAHAHAR-II TPS	37.603	153,704	2253.023	7,383,322	-7,229,618
29	UNCHAHAHAR-III TPS	338.515	1,549,044	1205.895	4,251,196	-2,702,152

30	UNCAHAR-IV TPS	913.298	4,083,809	3299.460	11,331,446	-7,247,637
	Total					1,056,260,170

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For period 13.05.2024 to 19.05.2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	0.000	0.000	-	-	-
2	ANTA GF	0.000	0.000	-	-	-
3	ANTA LF	0.000	0.000	-	-	-
1	ANTA RF	17813.735	1.000	256,555,804	12,540	256,543,264
5	AURAIYA CRF	0.000	0.000	-	-	-
6	AURAIYA GF	0.000	0.000	-	-	-
7	AURAIYA LF	0.000	0.000	-	-	-
2	AURAIYA RF	24023.250	4.430	346,293,077	58,104	346,234,973
9	BAWANA_GAS	0.000	0.000	-	-	-
10	BAWANA RLNG	0.000	0.000	-	-	-
11	DADRI CRF	0.000	0.000	-	-	-
3	DADRI GF	0.000	0.000	-	-	-
13	DADRI LF	0.000	0.000	-	-	-
14	DADRI RF	33409.228	5.153	468,156,653	65,323	468,091,330
15	DADRI TPS	0.000	29065.128	-	146,277,300	-146,277,300
16	DADRI-II TPS	0.000	19438.455	-	100,176,289	-100,176,289
17	GAMA CCPP	0.000	0.000	-	-	-
18	IPGCL	0.000	0.000	-	-	-
19	IGSTPS-JHAJJAR	0.000	18329.085	-	82,752,543	-82,752,543
20	NTPC Faridabad GPS	0.000	0.000	-	-	-
21	RIHAND STPS	0.000	0.000	-	-	-
22	RIHAND-II STPS	0.000	0.000	-	-	-
23	RIHAND-III STPS	0.000	0.000	-	-	-
24	SEPL Phase II	0.000	0.000	-	-	-
25	SINGRAULI STPS	0.000	0.000	-	-	-
26	TANDA-II STPS	0.000	9257.995	-	31,557,026	-31,557,026
27	UNCHAHAAR-I TPS	0.000	5063.148	-	20,121,490	-20,121,490
28	UNCHAHAAR-II TPS	0.000	3813.150	-	13,855,692	-13,855,692
29	UNCHAHAAR-III TPS	0.000	2064.703	-	8,178,243	-8,178,243
30	UNCHAHAAR-IV TPS	0.000	5991.645	-	22,826,138	-22,826,138
	TOTAL					645,124,846

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator / (-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
Net Regional Ancillary and SCUC weekly Statement for week 13.05.2024 to 19.05.2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	-	-	-	-	-
2	ANTA GF	-	-	-	-	-
3	ANTA LF	-	-	-	-	-
4	ANTA RF	-	1,093,874	-	256,543,264	257,637,138
5	AURAIYA CRF	-	-	-	-	-
6	AURAIYA GF	-	-	-	-	-
7	AURAIYA GPP	0	NA	-	NA	-
8	AURAIYA LF	-	-	-	-	-
9	AURAIYA RF	-	7,964,582	-	346,234,973	354,199,555
10	BAIRASIUL HEP	0	NA	-	NA	-
11	BAWANA RLNG	-	530,784,511	-	-	530,784,511
12	BAWANA_GAS	-	-	-	-	-
13	CHAMERA HEP	6632	NA	-	NA	6,632
14	CHAMERA-II HEP	-42328	NA	-	NA	-42,328
15	CHAMERA-III HEP	-270790	NA	-	NA	-270,790
16	DADRI CRF	-	-	-	-	-
17	DADRI GF	-	-	-	-	-
18	DADRI GPP	0	NA	-	NA	-
19	DADRI LF	-	-	-	-	-
20	DADRI RF	-	8,884,607	-	468,091,330	476,975,937
21	DADRI TPS	19187718	24,673,941	456,702.00	-146,277,300	-101,958,939
22	DADRI-II TPS	5589738	-10,710,084	-	-100,176,289	-105,296,635
23	DHAULIGANGA HEP	0	NA	-	NA	-
24	DULHASTI HEP	0	NA	-	NA	-
25	GAMA CCPP	-	91,375,863	-	-	91,375,863
26	IGSTPS-JHAJJAR	6330016	-32,505,567	-	-82,752,543	-108,928,094
27	IPGCL	-	63,463,814	-	-	63,463,814
28	KOLDAM HEP	-4548863	NA	-	NA	-4,548,863
29	KOTESHWAR	210787	NA	-	NA	210,787
30	NATHPA JHAKRI HEP	0	NA	-	NA	-
31	NTPC Faridabad GPS	-	283,341,761	-	-	283,341,761
32	RAMPUR HEP	0	NA	-	NA	-
33	RIHAND STPS	-169335	-450,144	-	-	-619,479
34	RIHAND-II STPS	-2760377	-148,568	-	-	-2,908,945
35	RIHAND-III STPS	-2052340	-90,437	-	-	-2,142,777
36	SEPL Phase II	-	147,616,560	-	-	147,616,560
37	SEWA-II HEP	-565605	NA	-	NA	-565,605
38	SINGRAULI STPS	-3481530	-4,328	-	-	-3,485,858
39	TANDA-II STPS	-1090777	-36,779,849	-	-31,557,026	-69,427,652
40	TEHRI HEP	-4264	NA	-	NA	-4,264
41	UNCHAHAAR-I TPS	-	-5,070,959	-	-20,121,490	-25,192,449
42	UNCHAHAAR-II TPS	1479555	-7,229,618	29741	-13,855,692	-19,576,014
43	UNCHAHAAR-III TPS	296371	-2,702,152	-	-8,178,243	-10,584,024
44	UNCHAHAAR-IV TPS	180371	-7,247,637	-	-22,826,138	-29,893,404
	TOTAL					1,720,166,438

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 12/08/2024 To 18/08/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI RF	10705.66130	0.00000	132065038	0	132065038
2	ANTA RF	5401.90000	20.90250	72158580	279216	71879365
3	AURAIYA RF	8862.31650	0.00000	110690333	0	110690333
4	DADRI GF	0.00000	51.50000	0	105575	-105575
5	SINGRAULI STPS	0.00000	10.09000	0	17415	-17415
6	UNCHAHAAR-I TPS	0.00000	1206.16250	0	4492403	-4492403
7	DADRI TPS	141.01000	13259.47000	681219	62347852	-61666633
8	TANDA-II STPS	0.00000	3129.77000	0	9483937	-9483937
9	UNCHAHAAR-III TPS	0.00000	552.40250	0	2044688	-2044688
10	DADRI-II TPS	0.00000	4634.20500	0	19420754	-19420754
11	UNCHAHAAR-IV TPS	0.00000	1484.20750	0	5186539	-5186539
12	IGSTPS-JHAJJAR	0.00000	1870.95500	0	7670693	-7670693
13	UNCHAHAAR-II TPS	0.00000	1145.95250	0	4185250	-4185250
	Total	25110.88780	27365.61750	315595170	115234322	200360849

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 12/08/2024 to 18/08/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	8273674	0	71879365	80153039
2	AURAIYA RF	0	4418978	0	110690333	115109311
3	DADRI GF	0	56195		-105575	-49380
4	DADRI RF	0	0	0	132065038	132065038
5	DADRI TPS	5645646	40615042	0	-61666633	-15405945
6	DADRI-II TPS	2720091	14179037	0	-19420754	-2521627
7	IGSTPS-JHAJJAR	-902313	-15521114	0	-7670693	-24094120
8	KOTESHWAR	1272063	0	0	0	1272063
9	RIHAND STPS	-58712	-1807278	0	0	-1865990
10	RIHAND-II STPS	-2514746	-4704637	0	0	-7219383
11	RIHAND-III STPS	-2045656	-3337364	0	0	-5383020
12	SEWA-II HEP	-359081	0	0	0	-359081
13	SINGRAULI STPS	-2850894	-4201190	0	-17415	-7069498
14	TEHRI HEP	-1106193	0	0	0	-1106193
15	TANDA-II STPS	-7416592	-12108167	0	-9483937	-29008696
16	UNCHAHAAR-I TPS	0	-1651907	0	-4492403	-6144310
17	UNCHAHAAR-II TPS	3140586	-3753173	0	-4185250	-4797838
18	UNCHAHAAR-III TPS	538505	-2455929	0	-2044688	-3962112
19	UNCHAHAAR-IV TPS	1421602	-4808365	0	-5186539	-8573301
	Total	-2515694	13193802	0	200360849	211038957

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 19/08/2024 To 25/08/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	17822.67000	0.00000	236738526	0	236738526
2	AURAIYA RF	12809.16500	0.00000	159089829	0	159089829
3	DADRI RF	28889.85000	0.00000	354305120	0	354305120
4	DADRI TPS	0.00000	18703.17750	0	90355051	-90355051
5	DADRI-II TPS	0.00000	13588.77500	0	57480518	-57480518
6	IGSTPS-JHAJJAR	0.00000	4301.36750	0	17429141	-17429141
7	RIHAND STPS	0.00000	1839.45500	0	3042459	-3042459
8	RIHAND-III STPS	0.00000	1572.14750	0	2551595	-2551595
9	SINGRAULI STPS	0.00000	4512.57250	0	8325696	-8325696
10	TANDA-II STPS	0.00000	7193.40250	0	20163107	-20163107
11	UNCHAHAAR-I TPS	0.00000	408.38000	0	1531017	-1531017
12	UNCHAHAAR-II TPS	0.00000	1427.42750	0	5285764	-5285764
13	UNCHAHAAR-III TPS	0.00000	573.88750	0	2132566	-2132566
14	UNCHAHAAR-IV TPS	0.00000	1446.66250	0	5160245	-5160245
	Total	59521.68500	55567.25500	750133475	213457159	536676316

**Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 19/08/2024 to 25/08/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	12792595	0	236738526	249531121
2	AURAIYA RF	0	16534012	0	159089829	175623841
3	DADRI RF	0	17377582	0	354305120	371682702
4	DADRI GF	0	337889	0	0	337889
5	DADRI TPS	8532290	17081365	0	-90355051	-64741395
6	DADRI-II TPS	4175283	22614926	0	-57480518	-30690310
7	IGSTPS-JHAJJAR	1424923	8248835	0	-17429141	-7755383
8	KOTESHWAR	282951	0	0	0	282951
9	RIHAND STPS	-342616	-3549321	0	-3042459	-6934396
10	RIHAND-II STPS	-3211059	-9825561	0	0	-13036620
11	RIHAND-III STPS	-2913787	-2283457	0	-2551595	-7748839
12	SEWA-II HEP	-592291	0	0	0	-592291
13	SINGRAULI STPS	-4119439	-8733586	0	-8325696	-21178721
14	TEHRI HEP	-552406	0	0	0	-552406
15	TANDA-II STPS	-4213898	-11013668	0	-20163107	-35390674
16	UNCHAHAAR-I TPS	0	-513277	0	-1531017	-2044294
17	UNCHAHAAR-II TPS	5464144	-1249584	0	-5285764	-1071204
18	UNCHAHAAR-III TPS	1497450	-919797	0	-2132566	-1554913
19	UNCHAHAAR-IV TPS	3409840	-709970	0	-5160245	-2460375
	Total	8841385	56188983	0	536676316	601706683

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator