



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 10th October, 2024

(भुगतान की तिथि :17.10.2024 या उससे पहले)

(Due Date of Payment: On or before: 17.10.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 23 से 29 सितम्बर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 26/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 23rd to 29th September, 2024 (Week No. 26/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 10-10-2024 18:01:01

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee

TRAS Account For The Week 23/09/2024 To 29/09/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

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TRAS Account For The Week 23/09/2024 To 29/09/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	10904.2225	61124710	56.3300	258352	60866358
2	DADRI-II TPS	6292.1675	32246730	1275.8050	5349577	26897153
3	IGSTPS-JHAJJAR	7545.0325	33339236	804.9825	2910252	30428984
4	RIHAND STPS	31.4150	57571	1024.9625	1536829	-1479258
5	RIHAND-II STPS	22.4100	40748	1860.3125	2767587	-2726839
6	RIHAND-III STPS	0.0000	0	1816.9750	2673679	-2673679
7	SINGRAULI STPS	182.0575	382303	5241.5175	9005450	-8623147
8	TANDA-II STPS	1293.1775	4758247	1161.6350	3497102	1261145
9	UNCHAHAHAR-I TPS	2687.2425	12196320	211.2375	784410	11411910
10	UNCHAHAHAR-II TPS	1718.8675	7398522	185.6650	653857	6744665
11	UNCHAHAHAR-IV TPS	2050.7125	8793045	174.8825	613522	8179523
12	ANTA RF	1063.6100	15441277	0.0000	0	15441277
13	AURAIYA RF	2938.1075	39881871	0.0000	0	39881871
14	DADRI RF	1366.4300	18326969	0.0000	0	18326969
Total						203936932

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 23/09/2024 To 29/09/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	11960.36250	0.00000	157852864	0	157852864
2	AURAIYA RF	30480.41500	0.00000	376128321	0	376128321
3	DADRI RF	27365.63560	0.00000	333669195	0	333669195
4	DADRI TPS	0.00000	20593.98250	0	104946935	-104946935
5	DADRI-II TPS	0.00000	18923.20750	0	88163224	-88163224
6	IGSTPS-JHAJJAR	3.67000	6123.89000	14742	24599666	-24584924
7	RIHAND STPS	341.32500	116.65750	568647	194351	374296
8	RIHAND-II STPS	12.94000	570.08750	21390	942355	-920965
9	RIHAND-III STPS	400.68000	12.25250	655112	20033	635079
10	SINGRAULI STPS	0.00000	2210.83500	0	4220484	-4220484
11	TANDA-II STPS	0.00000	724.46500	0	2423335	-2423335
12	UNCHAHAAR-I TPS	0.00000	1938.93500	0	8000046	-8000046
13	UNCHAHAAR-II TPS	0.00000	2423.52500	0	9483253	-9483253
14	UNCHAHAAR-IV TPS	0.00000	2265.52750	0	8831026	-8831026
	Total	70565.02810	55903.36500	868910271	251824708	617085563

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 23/09/2024 to 29/09/2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	15441277	0	157852864	173294141
2	AURAIYA RF	0	39881871	0	376128321	416010192
3	DADRI RF	0	18326969	0	333669195	351996164
4	DADRI TPS	13240470	60866358	0	-104946935	-30840106
5	DADRI-II TPS	5507893	26897153	0	-88163224	-55758178
6	IGSTPS-JHAJJAR	-2208959	30428984	0	-24584924	3635102
7	KOTESHWAR	2188165	0	0	0	2188165
8	RIHAND STPS	-1446203	-1479258	0	374296	-2551165
9	RIHAND-II STPS	-2882721	-2726839	0	-920965	-6530524
10	RIHAND-III STPS	-2714448	-2673679	0	635079	-4753048
11	SEWA-II HEP	-132823	0	0	0	-132823
12	SINGRAULI STPS	-3029213	-8623147	0	-4220484	-15872844
13	TANDA-II STPS	-7828429	1261145	0	-2423335	-8990619
14	UNCHAHAAR-I TPS	0	11411910	0	-8000046	3411864
15	UNCHAHAAR-II TPS	3987828	6744665	0	-9483253	1249240
16	UNCHAHAAR-IV TPS	2030801	8179523	0	-8831026	1379298
	Total	6712361	203936932	0	617085563	827734859

Note: *(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator