



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 07<sup>th</sup> November, 2024

(भुगतान की तिथि :14.11.2024 या उससे पहले)

(Due Date of Payment: On or before: 14.11.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 21 से 27 अक्टूबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 30/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 21<sup>st</sup> to 27<sup>th</sup> October, 2024 (Week No. 30/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 21<sup>st</sup> to 27<sup>th</sup> October, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

**Signed by Anzum Parwej****Date: 07-11-2024 16:33:22**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)





Northern Regional Power Committee

**TRAS Account For The Week 21/10/2024 To 27/10/2024**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	82.5650	45.6150	168317	7390	0.0000	0.0000	0	0	175707	0.0000	0	0.0000	0	175707
Total										175707					175707

## Northern Regional Power Committee

**TRAS Account For The Week 21/10/2024 To 27/10/2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3760.0550	21941800	620.6550	2963317	18978483
2	DADRI-II TPS	652.5100	3266530	128.7700	527428	2739102
3	IGSTPS-JHAJJAR	1330.7875	6135063	2051.6025	7738440	-1603377
4	RIHAND STPS	0.0000	0	5451.5775	8203535	-8203535
5	RIHAND-II STPS	0.0000	0	5656.2950	8445414	-8445414
6	RIHAND-III STPS	0.0000	0	4598.1750	6786906	-6786906
7	SINGRAULI STPS	22.1275	45589	8661.9175	14601394	-14555805
8	TANDA-II STPS	2186.0750	7040910	1818.4125	4791881	2249029
9	UNCHAHAAR-I TPS	1037.6950	4523624	92.0875	328449	4195175
10	UNCHAHAAR-II TPS	1939.6425	8188783	28.2525	97589	8091194
11	UNCHAHAAR-III TPS	542.4225	2350263	35.8225	126994	2223269
12	UNCHAHAAR-IV TPS	2434.5225	9994202	110.1550	369988	9624214
13	ANTA RF	655.6200	9256371	0.0000	0	9256371
14	AURAIYA RF	224.7100	2966172	0.0000	0	2966172
15	DADRI RF	1728.9285	22549896	0.0000	0	22549896
Total						43277868

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For The Period 21/10/2024 To 27/10/2024**  
**Format SCUC\_AA**

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1135.00000	0.00000	14567725	0	14567725
2	AURAIYA RF	2124.88000	0.00000	25498560	0	25498560
3	DADRI RF	1042.37780	0.00000	12359474	0	12359474
4	DADRI TPS	0.00000	3544.63750	0	18804302	-18804302
5	DADRI-II TPS	0.00000	10338.49250	0	47050479	-47050479
6	IGSTPS-JHAJJAR	1.00000	5523.04500	4191	23147082	-23142891
7	RIHAND STPS	0.00000	727.27500	0	1216004	-1216004
8	RIHAND-II STPS	0.00000	199.20750	0	330485	-330485
9	RIHAND-III STPS	0.00000	86.97250	0	142635	-142635
10	SINGRAULI STPS	0.00000	11860.88750	0	22215442	-22215442
11	TANDA-II STPS	0.00000	7532.33500	0	22054677	-22054677
12	UNCHAHAR-I TPS	0.00000	847.52000	0	3358722	-3358722
13	UNCHAHAR-II TPS	0.00000	2561.42750	0	9830759	-9830759
14	UNCHAHAR-III TPS	0.00000	772.74750	0	3043852	-3043852
15	UNCHAHAR-IV TPS	0.00000	3552.02000	0	13256139	-13256139
	Total	4303.25780	47546.56750	52429950	164450578	-112020628

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /  
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 21/10/2024 to 27/10/2024  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	9256371	0	14567725	23824096
2	AURAIYA RF	0	2966172	0	25498560	28464732
3	DADRI RF	0	22549896	0	12359474	34909370
4	DADRI TPS	18109077	18978483	0	-18804302	18283258
5	DADRI-II TPS	4755753	2739102	0	-47050479	-39555624
6	IGSTPS-JHAJJAR	9183341	-1603377	0	-23142891	-15562927
7	KOLDAM HEP	2416867	0	0	0	2416867
8	KOTESHWAR	469425	0	0	0	469425
9	NATHPA JHAKRI HEP	-24809	0	0	0	-24809
10	PPGCL	0	0	175707	0	175707
11	RAMPUR HEP	-15191	0	0	0	-15191
12	RIHAND STPS	-1232136	-8203535	0	-1216004	-10651674
13	RIHAND-II STPS	-2094145	-8445414	0	-330485	-10870045
14	RIHAND-III STPS	-1344682	-6786906	0	-142635	-8274223
15	SEWA-II HEP	-94002	0	0	0	-94002
16	SINGRAULI STPS	-6914469	-14555805	0	-22215442	-43685716
17	TEHRI HEP	-257451	0	0	0	-257451
18	TANDA-II STPS	-2852388	2249029	0	-22054677	-22658036
19	UNCHAHAAR-I TPS	0	4195175	0	-3358722	836453
20	UNCHAHAAR-II TPS	6941605	8091194	0	-9830759	5202040
21	UNCHAHAAR-III TPS	2152904	2223269	0	-3043852	1332320
22	UNCHAHAAR-IV TPS	7334044	9624214	0	-13256139	3702120
	Total	36533743	43277868	175707	-112020628	-32033310

Notes:\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator  
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator