



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 05th July, 2024

(भुगतान की तिथि : 12.07.2024 या उससे पहले)

(Due Date of Payment: On or before: 12.07.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 17 से 23 जून, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 12/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 17th to 23rd June, 2024 (Week No. 12/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024, and directions given by central government to Gas based generators u/s 11 of Electricity Act, 2003 issued vide MoP letter dated 12th April, 2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej**Date: 05-07-2024 14:19:30**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 17/06/2024 To 23/06/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2470.6243	1384.2349	1086.3894	5524290	1877915	7402205
		DADRI-II TPS	1224.5621	1846.5713	-622.0092	-2746171	1313493	-1432677
		KOLDAM HEP	20.3377	794.9142	-774.5765	-1723433	316602	-1406831
		RIHAND STPS	40.2064	1046.7819	-1006.5755	-1651790	471231	-1180560
		RIHAND-II STPS	172.7382	2194.9279	-2022.1897	-3292125	783037	-2509088
		RIHAND-III STPS	209.3386	2211.0284	-2001.6898	-3222721	1138773	-2083947
		SINGRAULI STPS	11.5852	1875.2007	-1863.6155	-2883013	553257	-2329756
		TANDA-II STPS	1935.1460	4195.4767	-2260.3307	-7483955	2552107	-4931848
		UNCHAHAAR-II TPS	705.1971	596.6787	108.5184	390992	281765	672757
		UNCHAHAAR-III TPS	153.3174	326.3528	-173.0354	-652343	121544	-530799
		UNCHAHAAR-IV TPS	686.8203	1005.2740	-318.4537	-1142612	637838	-504774
	Total :-							-8835318
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	195.3068	7.5446	187.7622	213861	49391	263252
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	105.7604	139.3982	-33.6378	-74205	117116	42911
	Total :-							306163
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	0.0000	0	0.0000	0	0	0
		TEHRI HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
5	APCPL :-							

Northern Regional Power Committee

TRAS Account For The Week 17/06/2024 To 23/06/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

NORTHERN REGIONAL POWER COMMITTEE
TRAS Account for the week 17.06.2024 to 23.06.2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	828.348	11,508,232	443.585	5,451,515	6,056,717
2	ANTA GF	0.000	-	0.000	-	-
3	ANTA LF	0.000	-	0.000	-	-
4	ANTA RF	2514.493	35,739,232	143.440	1,625,071	34,114,160
5	AURAIYA CRF	0.000	-	0.000	-	-
6	AURAIYA GF	0.000	-	0.000	-	-
7	AURAIYA LF	0.000	-	0.000	-	-
8	AURAIYA RF	4224.500	61,434,206	640.285	8,936,608	52,497,598
9	BAWANA GAS	0.000	-	0.000	-	-
10	BAWANA RLNG	7834.970	98,987,011	0.000	-	98,987,011
11	DADRI CRF	0.000	-	0.000	-	-
12	DADRI GF	0.000	-	0.000	-	-
13	DADRI LF	0.000	-	0.000	-	-
14	DADRI RF	4660.368	64,978,261	550.820	7,176,420	57,801,841
15	DADRI TPS	3169.473	17,728,445	281.228	1,287,038	16,441,407
16	DADRI-II TPS	1186.425	5,761,873	1083.795	4,306,460	1,455,413
17	GAMA CCPP	0.000	-	0.000	-	-
18	IPGCL	0.000	-	0.000	-	-
19	IGSTPS-JHAJJAR	3484.278	17,212,680	837.738	3,386,050	13,826,630
20	NTPC Faridabad GPS	25539.305	346,375,106	0.000	-	346,375,106
21	RIHAND STPS	0.020	36	2214.293	3,270,288	-3,270,251
22	RIHAND-II STPS	0.038	67	1975.625	2,894,685	-2,894,618
23	RIHAND-III STPS	0.053	94	1802.445	2,611,743	-2,611,650
24	SEPL Phase II	2957.750	43,064,840	0.000	-	43,064,840
25	SINGRAULI STPS	0.308	524	2784.375	3,876,685	-3,876,162
26	TANDA-II STPS	345.600	1,258,710	6957.143	20,731,588	-19,472,878
27	UNCHAHAAR-I TPS	251.228	1,052,619	911.638	3,125,185	-2,072,567
28	UNCHAHAAR-II TPS	701.650	2,780,850	1385.760	4,493,605	-1,712,755
29	UNCHAHAAR-III TPS	138.035	572,431	494.263	1,677,034	-1,104,603

30	UNCHAHAR-IV TPS	61.040	240,912	1720.975	5,557,371	-5,316,459
	Total					628,288,781

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For period 17.06.2024 to 23.06.2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	18207.765	0.000	229,964,073	-	229,964,073
2	ANTA GF	0.000	0.000	-	-	-
3	ANTA LF	0.000	0.000	-	-	-
1	ANTA RF	8656.070	22.340	117,280,663	287,990	116,992,673
5	AURAIYA CRF	0.000	0.000	-	-	-
6	AURAIYA GF	0.000	0.000	-	-	-
7	AURAIYA LF	0.000	0.000	-	-	-
2	AURAIYA RF	33565.598	22.080	469,259,492	331,678	468,927,814
9	BAWANA_GAS	0.000	0.000	-	-	-
10	BAWANA RLNG	0.000	0.000	-	-	-
11	DADRI CRF	0.000	0.000	-	-	-
3	DADRI GF	0.000	0.000	-	-	-
13	DADRI LF	0.000	0.000	-	-	-
14	DADRI RF	32838.228	198.178	438,534,943	2,557,562	435,977,381
15	DADRI TPS	0.000	23670.330	-	120,363,628	-120,363,628
16	DADRI-II TPS	0.000	5619.293	-	24,809,175	-24,809,175
17	GAMA CCPP	0.000	0.000	-	-	-
18	IPGCL	0.000	0.000	-	-	-
19	IGSTPS-JHAJJAR	6.250	16375.303	28,069	73,541,483	-73,513,414
20	NTPC Faridabad GPS	0.000	0.000	-	-	-
21	RIHAND STPS	0.000	0.000	-	-	-
22	RIHAND-II STPS	0.000	0.000	-	-	-
23	RIHAND-III STPS	0.000	0.000	-	-	-
24	SEPL Phase II	0.000	0.000	-	-	-
25	SINGRAULI STPS	0.000	0.000	-	-	-
26	TANDA-II STPS	0.000	7443.613	-	24,645,800	-24,645,800
27	UNCHAHAAR-I TPS	0.000	3519.785	-	13,406,862	-13,406,862
28	UNCHAHAAR-II TPS	0.000	1847.435	-	6,656,308	-6,656,308
29	UNCHAHAAR-III TPS	0.000	1229.713	-	4,636,017	-4,636,017
30	UNCHAHAAR-IV TPS	4.108	2088.053	14,738	7,491,932	-7,477,194
	TOTAL					976,353,543

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
Net Regional Ancillary and SCUC weekly Statement for week 17.06.2024 to 23.06.2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	-	6,056,717	-	229,964,073	236,020,790
2	ANTA GF	-	-	-	-	-
3	ANTA LF	-	-	-	-	-
4	ANTA RF	-	34,114,160	-	116,992,673	151,106,833
5	AURAIYA CRF	-	-	-	-	-
6	AURAIYA GF	-	-	-	-	-
7	AURAIYA GPP	0	NA	-	NA	-
8	AURAIYA LF	-	-	-	-	-
9	AURAIYA RF	-	52,497,598	-	468,927,814	521,425,412
10	BAIRASIUL HEP	0	NA	-	NA	-
11	BAWANA RLNG	-	98,987,011	-	-	98,987,011
12	BAWANA_GAS	-	-	-	-	-
13	CHAMERA HEP	263252	NA	-	NA	263,252
14	CHAMERA-II HEP	0	NA	-	NA	-
15	CHAMERA-III HEP	0	NA	-	NA	-
16	DADRI CRF	-	-	-	-	-
17	DADRI GF	-	-	-	-	-
18	DADRI GPP	0	NA	-	NA	-
19	DADRI LF	-	-	-	-	-
20	DADRI RF	-	57,801,841	-	435,977,381	493,779,222
21	DADRI TPS	7402205	16,441,407	-	-120,363,628	-96,520,016
22	DADRI-II TPS	-1432677	1,455,413	-	-24,809,175	-24,786,439
23	DHAULIGANGA HEP	0	NA	-	NA	-
24	DULHASTI HEP	0	NA	-	NA	-
25	GAMA CCPP	-	-	-	-	-
26	IGSTPS-JHAJJAR	-2500528	13,826,630	-	-73,513,414	-62,187,312
27	IPGCL	-	-	-	-	-
28	KOLDAM HEP	-1406831	NA	-	NA	-1,406,831
29	KOTESHWAR	0	NA	-	NA	-
30	NATHPA JHAKRI HEP	0	NA	-	NA	-
31	NTPC Faridabad GPS	-	346,375,106	-	-	346,375,106
32	RAMPUR HEP	0	NA	-	NA	-
33	RIHAND STPS	-1180560	-3,270,251	-	-	-4,450,811
34	RIHAND-II STPS	-2509088	-2,894,618	-	-	-5,403,706
35	RIHAND-III STPS	-2083947	-2,611,650	-	-	-4,695,597
36	SEPL Phase II	-	43,064,840	-	-	43,064,840
37	SEWA-II HEP	42911	NA	-	NA	42,911
38	SINGRAULI STPS	-2329756	-3,876,162	-	-	-6,205,918
39	TANDA-II STPS	-4931848	-19,472,878	-	-24,645,800	-49,050,526
40	TEHRI HEP	0	NA	-	NA	-
41	UNCHAHAAR-I TPS	-	-2,072,567	-	-13,406,862	-15,479,429
42	UNCHAHAAR-II TPS	672757	-1,712,755	-	-6,656,308	-7,696,306
43	UNCHAHAAR-III TPS	-530799	-1,104,603	-	-4,636,017	-6,271,419
44	UNCHAHAAR-IV TPS	-504774	-5,316,459	-	-7,477,194	-13,298,427
	TOTAL					1,593,612,641

**Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator**