



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 01<sup>st</sup> August, 2024

(भुगतान की तिथि : 08.08.2024 या उससे पहले)

(Due Date of Payment: On or before: 08.08.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 15 से 21 जुलाई, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 16/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 15<sup>th</sup> to 21<sup>st</sup> July, 2024 (Week No. 16/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee  
**SRAS Account For The Week 15/07/2024 To 21/07/2024**

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	<b>NTPC :-</b>							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2622.9829	1318.3156	1304.6673	6114486	1923224	8037710
		DADRI-II TPS	1721.3157	1244.4292	476.8865	2012914	1257828	3270742
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	8.9910	149.4171	-140.4261	-232827	59526	-173301
		RIHAND-II STPS	185.3234	1828.5417	-1643.2183	-2697194	537532	-2159662
		RIHAND-III STPS	198.6841	1760.0900	-1561.4059	-2534656	870279	-1664377
		SINGRAULI STPS	147.9716	2174.8213	-2026.8497	-3305113	137622	-3167491
		TANDA-II STPS	1958.4629	4495.1992	-2536.7363	-8167370	2611674	-5555696
		UNCHAHAAR-II TPS	928.5743	375.4038	553.1705	2006488	508941	2515429
		UNCHAHAAR-III TPS	320.4933	218.5638	101.9295	375060	116097	491157
		UNCHAHAAR-IV TPS	628.6126	545.6765	82.9361	270293	468459	738752
	<b>Total :-</b>							2333263
2	<b>NHPC :-</b>							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	169.7952	83.8491	85.9461	97129	104168	201297
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	33.5036	42.5878	-9.0842	-20040	35140	15100
	<b>Total :-</b>							216397
3	<b>SJVN :-</b>							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	<b>Total :-</b>							0
4	<b>THDC :-</b>							
		KOTESHWAR	1070.4610	430.0673	640.3937	1755136	622414	2377550
		TEHRI HEP	782.0808	991.3455	-209.2647	-442595	733059	290464
	<b>Total :-</b>							2668014
5	<b>APCPL :-</b>							

Northern Regional Power Committee  
**SRAS Account For The Week 15/07/2024 To 21/07/2024**

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	1971.1591	2236.4052	-265.2461	-1004459	1455888	451430
	<b>Total :-</b>							451430



Northern Regional Power Committee

**TRAS Account For The Week 15/07/2024 To 21/07/2024**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 15/07/2024 To 21/07/2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	6264.6125	32803861	1852.9850	7752883	25050978
2	DADRI-II TPS	3396.5700	15747462	1936.0200	7351925	8395537
3	IGSTPS-JHAJJAR	0.0000	0	67.4700	250185	-250185
4	RIHAND STPS	0.0000	0	2244.5050	3349250	-3349250
5	RIHAND-II STPS	0.0000	0	1361.8650	2016241	-2016241
6	RIHAND-III STPS	0.0000	0	789.0400	1155392	-1155392
7	SINGRAULI STPS	0.0000	0	3160.8750	4685365	-4685365
8	TANDA-II STPS	751.8250	2645329	3482.7000	9983938	-7338609
9	UNCHAHAAR-I TPS	372.3600	1535185	1069.7800	3577037	-2041852
10	UNCHAHAAR-II TPS	434.4450	1731377	1281.3850	4181672	-2450295
11	UNCHAHAAR-III TPS	285.5025	1172340	596.3825	1984837	-812497
12	UNCHAHAAR-IV TPS	122.8875	476647	1045.0150	3238188	-2761541
13	ANTA CRF	4432.6750	68409472	0.0000	0	68409472
14	AURAIYA RF	4717.3525	65797633	0.0000	0	65797633
15	DADRI RF	6112.9625	84315480	0.0000	0	84315480
Total						225107873

Northern Regional Power Committee  
**SCUC Account For The Period 15/07/2024 To 21/07/2024**  
 FORMAT - SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	0.00000	20788.52750	0	97764669	-97764669
2	DADRI-II TPS	0.00000	11474.27250	0	47635905	-47635905
3	IGSTPS-JHAJJAR	0.00000	13626.52000	0	56806269	-56806269
4	TANDA-II STPS	0.00000	10791.96750	0	34390345	-34390345
5	UNCHAHAHAR-I TPS	0.00000	3562.70000	0	13227795	-13227795
6	UNCHAHAHAR-II TPS	0.00000	3037.70750	0	11010257	-11010257
7	UNCHAHAHAR-III TPS	0.00000	1580.38750	0	5854227	-5854227
8	UNCHAHAHAR-IV TPS	0.00000	2585.44750	0	8930536	-8930536
	Total	0.00000	67447.53000	0	275620003	-275620003

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 15/07/2024 to 21/07/2024  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA CRF	0	68409472	0	0	68409472
2	AURAIYA RF	0	65797633	0	0	65797633
3	CHAMERA HEP	201297	0	0	0	201297
4	DADRI RF	0	84315480	0	0	84315480
5	DADRI TPS	8037710	25050978	0	-97764669	-64675981
6	DADRI-II TPS	3270742	8395537	0	-47635905	-35969626
7	IGSTPS-JHAJJAR	451430	-250185	0	-56806269	-56605024
8	KOTESHWAR	2377550	0	0	0	2377550
9	RIHAND STPS	-173301	-3349250	0	0	-3522551
10	RIHAND-II STPS	-2159662	-2016241	0	0	-4175903
11	RIHAND-III STPS	-1664377	-1155392	0	0	-2819769
12	SEWA-II HEP	15100	0	0	0	15100
13	SINGRAULI STPS	-3167491	-4685365	0	0	-7852856
14	TEHRI HEP	290464	0	0	0	290464
15	TANDA-II STPS	-5555696	-7338609	0	-34390345	-47284650
16	UNCHAHAAR-I TPS	0	-2041852	0	-13227795	-15269647
17	UNCHAHAAR-II TPS	2515429	-2450295	0	-11010257	-10945123
18	UNCHAHAAR-III TPS	491157	-812497	0	-5854227	-6175567
19	UNCHAHAAR-IV TPS	738752	-2761541	0	-8930536	-10953325
	Total	5669104	225107873	0	-275620003	-44843026

\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator