



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 30<sup>th</sup> October, 2024

(भुगतान की तिथि :06.11.2024 या उससे पहले)

(Due Date of Payment: On or before: 06.11.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 14 से 20 अक्टूबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 29/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 14<sup>th</sup> to 20<sup>th</sup> October, 2024 (Week No. 29/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)





Northern Regional Power Committee

**TRAS Account For The Week 14/10/2024 To 20/10/2024**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 14/10/2024 To 20/10/2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	5158.7425	29912828	4.6675	22285	29890543
2	DADRI-II TPS	2369.8375	11942023	230.5825	944443	10997580
3	IGSTPS-JHAJJAR	7333.9900	33373557	265.2425	982074	32391483
4	RIHAND STPS	87.5000	160930	588.5175	885252	-724322
5	RIHAND-II STPS	126.8750	231534	573.9750	856812	-625278
6	RIHAND-III STPS	126.8750	228882	364.7850	538263	-309381
7	SINGRAULI STPS	492.9475	1015620	5752.2300	9753242	-8737622
8	TANDA-II STPS	3158.7775	11036990	1015.9950	2677350	8359640
9	UNCHAHAHAR-I TPS	1345.6975	5911143	551.3000	1967599	3943544
10	UNCHAHAHAR-II TPS	2086.2300	8863936	571.8400	1978125	6885811
11	UNCHAHAHAR-IV TPS	2426.9025	10104799	684.5425	2307077	7797722
12	ANTA RF	579.1550	8415065	0.0000	0	8415065
13	AURAIYA RF	317.5600	4310559	0.0000	0	4310559
14	DADRI RF	664.7200	8922736	0.0000	0	8922736
<b>Total</b>						111518080

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For The Period 14/10/2024 To 20/10/2024**  
**Format SCUC\_AA**

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1847.74500	0.00000	24406864	0	24406864
2	AURAIYA RF	5022.62000	0.00000	61979131	0	61979131
3	DADRI RF	3749.67380	0.00000	45757269	0	45757269
4	DADRI TPS	138.42360	6186.99500	734337	32756278	-32021941
5	DADRI-II TPS	0.00000	15783.46250	0	72118420	-72118420
6	IGSTPS-JHAJJAR	0.00000	16183.88750	0	67338332	-67338332
7	RIHAND STPS	0.00000	1122.19250	0	1876306	-1876306
8	RIHAND-II STPS	0.00000	968.47750	0	1606704	-1606704
9	RIHAND-III STPS	0.00000	342.95750	0	562450	-562450
10	SINGRAULI STPS	0.00000	6005.64250	0	11290652	-11290652
11	TANDA-II STPS	0.00000	13483.53000	0	41504569	-41504569
12	UNCHAHAAR-I TPS	0.00000	1180.98000	0	4682831	-4682831
13	UNCHAHAAR-II TPS	0.00000	3069.29000	0	11824514	-11824514
14	UNCHAHAAR-IV TPS	0.00000	4487.21750	0	16897176	-16897176
	Total	10758.46240	68814.63250	132877601	262458232	-129580631

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 14/10/2024 to 20/10/2024  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	8415065	0	24406864	32821929
2	AURAIYA RF	0	4310559	0	61979131	66289690
8	DADRI RF	0	8922736	0	45757269	54680005
9	DADRI TPS	15741414	29890543	0	-32021941	13610015
10	DADRI-II TPS	3922227	10997580	0	-72118420	-57198613
16	IGSTPS-JHAJJAR	5762545	32391483	0	-67338332	-29184304
17	KOLDAM HEP	-567464	0	0	0	-567464
18	KOTESHWAR	1974585	0	0	0	1974585
21	NATHPA JHAKRI HEP	-193134	0	0	0	-193134
24	RAMPUR HEP	-107292	0	0	0	-107292
25	RIHAND STPS	-707144	-724322	0	-1876306	-3307772
26	RIHAND-II STPS	-1565643	-625278	0	-1606704	-3797625
27	RIHAND-III STPS	-1984548	-309381	0	-562450	-2856380
29	SEWA-II HEP	-161900	0	0	0	-161900
30	SINGRAULI STPS	-4596345	-8737622	0	-11290652	-24624619
33	TEHRI HEP	-515057	0	0	0	-515057
34	TANDA-II STPS	-2942897	8359640	0	-41504569	-36087827
36	UNCHAHAAR-I TPS	0	3943544	0	-4682831	-739287
37	UNCHAHAAR-II TPS	7405392	6885811	0	-11824514	2466689
39	UNCHAHAAR-IV TPS	5546491	7797722	0	-16897176	-3552963
	Total	27011230	111518080	0	-129580631	8948676

Notes:\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator  
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator