



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 27th August, 2024

(भुगतान की तिथि : 03.09.2024 या उससे पहले)

(Due Date of Payment: On or before: 03.09.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 05 से 11 अगस्त, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 19/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 05th to 11th August, 2024 (Week No. 19/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej**Date: 27-08-2024 18:16:21**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 5/08/2024 To 11/08/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2128.1527	945.1018	1183.0509	5459771	1408793	6868564
		DADRI-II TPS	2204.2515	1249.6248	954.6267	3962653	1591175	5553828
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	49.2756	85.4979	-36.2223	-60056	55371	-4685
		RIHAND-II STPS	337.5184	2315.9882	-1978.4698	-3254587	887267	-2367320
		RIHAND-III STPS	375.2754	2142.9593	-1767.6839	-2876021	1144244	-1731777
		SINGRAULI STPS	55.6610	2993.2152	-2937.5542	-4838152	267906	-4570246
		TANDA-II STPS	3526.0786	3196.4611	329.6175	1048857	3217220	4266078
		UNCHAHAR-II TPS	1930.7526	495.6612	1435.0914	5203548	1042571	6246118
		UNCHAHAR-III TPS	624.9547	280.7025	344.2522	1272705	217767	1490471
		UNCHAHAR-IV TPS	1905.4807	907.0836	998.3971	3437485	1173045	4610531
	Total :-							20361562
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	31.5764	264.3607	-232.7843	-513524	147969	-365556
	Total :-							-365556
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	867.8860	193.2397	674.6463	1852579	195933	2048512
		TEHRI HEP	78.8085	1185.1975	-1106.3890	-2340015	271302	-2068714
	Total :-							-20202
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 5/08/2024 To 11/08/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	3106.1273	2070.8358	1035.2915	4266436	2021212	6287648
	Total :-							6287648

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TRAS Account For The Week 5/08/2024 To 11/08/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 5/08/2024 To 11/08/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1642.6475	8338901	3383.5825	14053709	-5714808
2	DADRI-II TPS	2604.4975	11892395	1653.3725	6176835	5715560
3	IGSTPS-JHAJJAR	2900.8975	13150059	2612.4950	9689483	3460576
4	RIHAND STPS	202.6350	369567	1878.6375	2803303	-2433736
5	RIHAND-II STPS	0.0000	0	8551.6550	12660725	-12660725
6	RIHAND-III STPS	65.6400	117476	4115.7775	6026732	-5909256
7	SINGRAULI STPS	179.1450	324557	5043.2950	7475676	-7151119
8	TANDA-II STPS	814.9650	2852540	7982.1900	22859396	-20006856
9	UNCHAHAHAR-I TPS	758.5675	3096548	1130.3975	3775415	-678867
10	UNCHAHAHAR-II TPS	719.9225	2871483	1580.6375	5158252	-2286769
11	UNCHAHAHAR-III TPS	351.2150	1428286	787.5275	2620341	-1192055
12	UNCHAHAHAR-IV TPS	781.5800	2960078	3203.0450	9925276	-6965198
13	ANTA RF	55.4730	821638	0.0000	0	821638
14	AURAIYA RF	212.1825	2936181	0.0000	0	2936181
15	DADRI GF	109.1625	246161	0.0000	0	246161
Total						-51819273

Northern Regional Power Committee
SCUC Account For The Period 5/08/2024 To 11/08/2024
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	2167.56000	0.00000	29186195	0	29186195
2	AURAIYA RF	4382.79300	379.96500	55135536	4779960	50355576
3	DADRI GF	4582.38480	0.00000	9393889	0	9393889
4	DADRI RF	8670.41680	1075.10810	107833974	13371119	94462854
5	DADRI TPS	0.00000	2859.33750	0	13195843	-13195843
6	DADRI-II TPS	0.00000	8244.19750	0	34221664	-34221664
7	IGSTPS-JHAJJAR	0.00000	11349.16250	0	46769899	-46769899
8	RIHAND STPS	0.00000	1294.15750	0	2145713	-2145713
9	RIHAND-III STPS	0.00000	1811.66000	0	2947571	-2947571
10	SINGRAULI STPS	0.00000	1545.13000	0	2544829	-2544829
11	TANDA-II STPS	0.00000	6468.94000	0	20584167	-20584167
12	UNCHAHAAR-I TPS	0.00000	624.35250	0	2316972	-2316972
13	UNCHAHAAR-II TPS	0.00000	837.43750	0	3036548	-3036548
14	UNCHAHAAR-III TPS	0.00000	276.77500	0	1023237	-1023237
15	UNCHAHAAR-IV TPS	0.00000	1246.16250	0	4290537	-4290537
	Total	19803.15460	38012.38560	201549594	151228059	50321534

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 05/08/2024 to 11/08/2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	821638	0	29186195	30007833
2	AURAIYA RF	0	2936181	0	50355576	53291757
3	DADRI RF	0	0	0	94462854	94462854
4	DADRI GF	0	246161	0	9393889	9640050
5	DADRI TPS	6868564	-5714808	0	-13195843	-12042086
6	DADRI-II TPS	5553828	5715560	0	-34221664	-22952276
7	IGSTPS-JHAJJAR	6287648	3460576	0	-46769899	-37021675
8	KOTESHWAR	2048512	0	0	0	2048512
9	RIHAND STPS	-4685	-2433736	0	-2145713	-4584135
10	RIHAND-II STPS	-2367320	-12660725	0	0	-15028045
11	RIHAND-III STPS	-1731777	-5909256	0	-2947571	-10588604
12	SEWA-II HEP	-365556	0	0	0	-365556
13	SINGRAULI STPS	-4570246	-7151119	0	-2544829	-14266194
14	TEHRI HEP	-2068714	0	0	0	-2068714
15	TANDA-II STPS	4266078	-20006856	0	-20584167	-36324945
16	UNCHAHAAR-I TPS	0	-678867	0	-2316972	-2995839
17	UNCHAHAAR-II TPS	6246118	-2286769	0	-3036548	922801
18	UNCHAHAAR-III TPS	1490471	-1192055	0	-1023237	-724821
19	UNCHAHAAR-IV TPS	4610531	-6965198	0	-4290537	-6645205
	Total	26263452	-51819273	0	50321534	24765712

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator