



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated: 20th June, 2024

(भुगतान की तिथि : 27.06.2024 या उससे पहले)
(Due Date of Payment: On or before: 27.06.2024)

सेवा में/To,
As per list enclosed

**विषय: दिनांक 03 से 09 जून, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 10/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 03rd to
09th June, 2024 (Week No. 10/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023 and Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 are enclosed herewith.

Northern regional entities are requested to pay charges as indicated in the statement-
"SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।
Encl.: As above.

भवदीय
Yours faithfully,

ANZUM
PARWEJ

Digitally signed by
ANZUM PARWEJ
Date: 2024.06.20
18:03:50 +05'30'

(अंजुम परवेज)/(Anzum Parwej)
अधीक्षण अभियंता (वाणिज्य)/
Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 3/06/2024 To 9/06/2024

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3607.0953	1007.0958	2599.9995	12139398	1785023	13924420
		DADRI-II TPS	1761.9278	1206.2780	555.6498	2447637	1234955	3682592
		KOLDAM HEP	650.3938	2489.4866	-1839.0928	-4091981	1430499	-2661482
		RIHAND STPS	170.4109	1031.5120	-861.1011	-1366567	498613	-867954
		RIHAND-II STPS	247.1912	2181.3025	-1934.1113	-3046225	926884	-2119342
		RIHAND-III STPS	221.8565	2054.4187	-1832.5622	-2853299	1008070	-1845229
		SINGRAULI STPS	47.7008	3924.5944	-3876.8936	-6028570	1371169	-4657400
		TANDA-II STPS	2408.3453	4593.7929	-2185.4476	-7397740	3021516	-4376224
		UNCHAHAR-II TPS	655.1426	425.6535	229.4891	825013	76451	901464
		UNCHAHAR-III TPS	415.4965	337.7736	77.7229	291072	182294	473366
		UNCHAHAR-IV TPS	789.0161	1091.0454	-302.0293	-1084587	690608	-393979
	Total :-							2060232
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	113.4227	48.3820	65.0407	74081	49030	123111
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	52.1097	435.3615	-383.2518	-845453	231047	-614406
	Total :-							-491295
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	0.0000	0	0.0000	0	0	0
		TEHRI HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 3/06/2024 To 9/06/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2803.3149	1898.6583	904.6566	4081811	1764990	5846800
	Total :-							5846800

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TRAS Account For The Week 3/06/2024 To 9/06/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 3/06/2024 To 9/06/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3436.7750	17650933	36463.6850	153224051	-135573118
2	DADRI-II TPS	1080.8025	5237030	23356.9300	92598548	-87361518
3	IGSTPS-JHAJJAR	3712.5950	18426351	36205.0000	147021264	-128594913
4	RIHAND STPS	0.0000	0	2615.6125	3735880	-3735880
5	RIHAND-II STPS	0.0000	0	1991.1775	2822493	-2822493
6	RIHAND-III STPS	0.0000	0	1151.0900	1613022	-1613022
7	SINGRAULI STPS	0.0000	0	1205.9325	1687702	-1687702
8	TANDA-II STPS	0.0000	0	17483.4800	53263421	-53263421
9	UNCHAHAHAR-I TPS	30.4075	125799	5827.6550	19726028	-19600229
10	UNCHAHAHAR-II TPS	14.7475	58319	4959.4450	16046286	-15987967
11	UNCHAHAHAR-III TPS	7.4975	30886	2494.5425	8407855	-8376969
12	UNCHAHAHAR-IV TPS	17.9975	71092	7078.2725	22876269	-22805177
13	ANTA CRF	2719.1525	37777185	201.8025	2293889	35483296
14	ANTA RF	64.9750	903412	10.7550	122349	781063
15	AURAIYA RF	632.3325	9187728	16.4975	196124	8991604
16	BAWANA RF	29729.9250	413168660	0.0000	0	413168660
17	DADRI RF	3845.6350	54032326	54.1100	622032	53410294
18	FARIDABAD RF	22668.2175	301464625	0.0000	0	301464625
19	GAMA RF	4603.2500	66980970	0.0000	0	66980970
20	IPGCL RF	3219.2500	59020763	0.0000	0	59020763
21	SEPL2 RF	7112.2500	113909796	0.0000	0	113909796
Total						571788662

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 03.06.2024 to 09.06.2024
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	11530.73250	0.00000	145633151	0	145633151
2	ANTA RF	7780.51500	5.63750	107199682	71258	107128424
3	AURAIYA RF	20221.67250	0.00000	282838819	0	282838819
4	DADRI RF	21962.98500	373.34250	295046946	4768704	290278242
	Total	61495.90500	378.98000	830718597	4839962	825878635

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
Net Regional Ancillary and SCUC weekly Statement for Week 03.06.2024 to 09.06.2024
FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	781063	0	107128424	107909487
2	ANTA CRF	0	35483296	0	145633151	181116447
3	AURAIYA RF	0	8991604	0	282838819	291830423
4	BAWANA RF	0	413168660	0	0	413168660
5	CHAMERA HEP	123111	0	0	0	123111
6	DADRI RF	0	53410294	0	290278242	343688536
7	DADRI TPS	13924420	-135573118	0	0	-121648698
8	DADRI-II TPS	3682592	-87361518	0	0	-83678926
9	FARIDABAD RF	0	301464625	0	0	301464625
10	GAMA RF	0	66980970	0	0	66980970
11	IPGCL RF	0	59020763	0	0	59020763
12	IGSTPS-JHAJJAR	5846800	-128594913	0	0	-122748113
13	KOLDAM HEP	-2661482	0	0	0	-2661482
14	RIHAND STPS	-867954	-3735880	0	0	-4603834
15	RIHAND-II STPS	-2119342	-2822493	0	0	-4941835
16	RIHAND-III STPS	-1845229	-1613022	0	0	-3458251
17	SEPL2 RF	0	113909796	0	0	113909796
18	SEWA-II HEP	-614406	0	0	0	-614406
19	SINGRAULI STPS	-4657400	-1687702	0	0	-6345102
20	TANDA-II STPS	-4376224	-53263421	0	0	-57639645
21	UNCHAHAHAR-I TPS	0	-19600229	0	0	-19600229
22	UNCHAHAHAR-II TPS	901464	-15987967	0	0	-15086503
23	UNCHAHAHAR-III TPS	473366	-8376969	0	0	-7903603
24	UNCHAHAHAR-IV TPS	-393979	-22805177	0	0	-23199156
	Total	7415737	571788662	0	825878635	1405083034

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator