



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 19<sup>th</sup> September, 2024

(भुगतान की तिथि : 26.09.2024 या उससे पहले)

(Due Date of Payment: On or before: 26.09.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 02 से 08 सितम्बर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 23/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 02<sup>nd</sup> to 08<sup>th</sup> September, 2024 (Week No. 23/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 19-09-2024 15:44:08

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee  
**SRAS Account For The Week 2/09/2024 To 8/09/2024**

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	<b>NTPC :-</b>							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3400.0400	499.4000	2900.6400	14012992	1899408	15912400
		DADRI-II TPS	2325.3100	784.3800	1540.9300	6518134	1295521	7813655
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	0.2000	13.2500	-13.0500	-21585	5771	-15814
		RIHAND-II STPS	354.1800	1825.2800	-1471.1000	-2414075	796832	-1617243
		RIHAND-III STPS	301.2300	1967.5900	-1666.3600	-2704502	1025329	-1679173
		SINGRAULI STPS	49.4000	3419.7400	-3370.3400	-6218277	382061	-5836216
		TANDA-II STPS	1911.7800	3760.1600	-1848.3800	-5181009	2493805	-2687204
		UNCHAHAR-II TPS	1500.5200	465.0100	1035.5100	3834494	842215	4676709
		UNCHAHAR-III TPS	556.8400	182.7600	374.0800	1390081	200368	1590449
		UNCHAHAR-IV TPS	1380.7900	743.4800	637.3100	2273285	849708	3122993
	<b>Total :-</b>							21280556
2	<b>NHPC :-</b>							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	74.1300	291.1200	-216.9900	-478680	174293	-304387
	<b>Total :-</b>							-304387
3	<b>SJVN :-</b>							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	<b>Total :-</b>							0
4	<b>THDC :-</b>							
		KOTESHWAR	1129.2900	233.7400	895.5500	2459180	37454	2496634
		TEHRI HEP	3.7200	138.1600	-134.4400	-284341	42564	-241777
	<b>Total :-</b>							2254857
5	<b>APCPL :-</b>							

Northern Regional Power Committee  
**SRAS Account For The Week 2/09/2024 To 8/09/2024**

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2843.2500	2011.7800	831.4700	3369116	1935863	5304979
	<b>Total :-</b>							5304979



Northern Regional Power Committee

**TRAS Account For The Week 2/09/2024 To 8/09/2024**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 2/09/2024 To 8/09/2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	4087.1250	21719391	239.4175	1040963	20678428
2	DADRI-II TPS	7659.1950	35638235	358.6150	1365248	34272987
3	IGSTPS-JHAJJAR	6583.6950	29344845	1606.9700	5860298	23484547
4	RIHAND STPS	17.2500	31385	1002.5650	1492418	-1461033
5	RIHAND-II STPS	176.7200	318997	3442.3575	5084019	-4765022
6	RIHAND-III STPS	106.0250	189286	2827.1725	4129651	-3940365
7	SINGRAULI STPS	674.9025	1369714	3655.2975	6069620	-4699906
8	TANDA-II STPS	1366.0200	4211849	3544.5850	8941926	-4730077
9	UNCHAHAHAR-I TPS	1688.0350	6961286	468.9300	1582217	5379069
10	UNCHAHAHAR-II TPS	1844.2950	7512367	391.5325	1304860	6207507
11	UNCHAHAHAR-III TPS	984.9825	4026213	150.6525	503842	3522371
12	UNCHAHAHAR-IV TPS	1745.9875	6850731	505.2875	1622124	5228607
13	ANTA RF	77.1500	1127262	0.0000	0	1127262
14	AURAIYA RF	192.4350	2629047	0.0000	0	2629047
15	DADRI RF	607.0750	8189685	0.0000	0	8189685
Total						91123107

**NORTHERN REGIONAL POWER COMMITTEE**

SCUC Account For The Period 02/09/2024 To 08/09/2024

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	2731.02500	0.00000	36276205	0	36276205
2	AURAIYA RF	3925.47600	0.00000	48754412	0	48754412
3	DADRI RF	5283.40890	0.00000	64795727	0	64795727
4	DADRI TPS	0.00000	15394.15750	0	74369175	-74369175
5	DADRI-II TPS	0.00000	15882.72250	0	67183916	-67183916
6	IGSTPS-JHAJJAR	3.15250	3955.89250	12774	16029276	-16016502
7	RIHAND STPS	0.00000	1193.49250	0	1974037	-1974037
8	RIHAND-II STPS	0.00000	5293.92000	0	8687323	-8687323
9	RIHAND-III STPS	0.00000	4563.55500	0	7406650	-7406650
10	SINGRAULI STPS	16.18500	11418.80500	29861	21067695	-21037834
11	TANDA-II STPS	0.00000	6891.70750	0	19317456	-19317456
12	UNCHAHAR-I TPS	0.00000	1095.77000	0	4108042	-4108042
13	UNCHAHAR-II TPS	0.00000	1966.38000	0	7281505	-7281505
14	UNCHAHAR-III TPS	0.00000	759.87750	0	2823705	-2823705
15	UNCHAHAR-IV TPS	0.00000	2407.49000	0	8587517	-8587517
	Total	11959.24740	70823.77000	149868979	238836297	-88967318

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 02/09/2024 to 08/09/2024  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	1127262	0	36276205	37403467
2	AURAIYA RF	0	2629047	0	48754412	51383459
3	DADRI RF	0	8189685	0	64795727	72985412
4	DADRI TPS	15912400	20678428	0	-74369175	-37778347
5	DADRI-II TPS	7813655	34272987	0	-67183916	-25097274
6	IGSTPS-JHAJJAR	5304979	23484547	0	-16016502	12773024
7	KOTESHWAR	2496634	0	0	0	2496634
8	RIHAND STPS	-15814	-1461033	0	-1974037	-3450883
9	RIHAND-II STPS	-1617243	-4765022	0	-8687323	-15069588
10	RIHAND-III STPS	-1679173	-3940365	0	-7406650	-13026188
11	SEWA-II HEP	-304387	0	0	0	-304387
12	SINGRAULI STPS	-5836216	-4699906	0	-21037834	-31573956
13	TEHRI HEP	-241777	0	0	0	-241777
14	TANDA-II STPS	-2687204	-4730077	0	-19317456	-26734737
15	UNCHAHAAR-I TPS	0	5379069	0	-4108042	1271027
16	UNCHAHAAR-II TPS	4676709	6207507	0	-7281505	3602710
17	UNCHAHAAR-III TPS	1590449	3522371	0	-2823705	2289115
18	UNCHAHAAR-IV TPS	3122993	5228607	0	-8587517	-235917
	Total	28536005	91123107	0	-88967318	30691794

**\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator**

**(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator**